

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____ 119
OPERATOR Tucker Production Corp. API NO. 15-175-20,552-00-00
ADDRESS 2546 W. Main St. COUNTY Meade
Littleton, CO. 80120 FIELD Borchers
** CONTACT PERSON Susan Gill PROD. FORMATION Morrow
PHONE 303/794-1034
PURCHASER Contract pending w/Fanhandle Eastern LEASE Nash
ADDRESS _____ WELL NO. 1-21
WELL LOCATION C SW SW NE
DRILLING J.B. Bohannon Drlg., Inc. 2310 Ft. from North Line and
CONTRACTOR ADDRESS P.O. Box 6 2310 Ft. from East Line of
Liberal, KS. 67901 the NE (Qtr.) SEC 21 TWP 33 SRGE 28 W.

PLUGGING N/A
CONTRACTOR ADDRESS _____

TOTAL DEPTH 6301' PBD 5919'
SPUD DATE 5-12-82 DATE COMPLETED 6-23-82
ELEV: GR 2505' DF ----- KB 2517'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP _____
PLG. _____
A 4x4 grid with a star in the center cell.

Amount of surface pipe set and cemented 1483.6' DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.
RECEIVED
STATE CORPORATION COMMISSION

AFFIDAVIT
L. Scott Tucker, being of lawful age, hereby certifies
that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July, 1982.

(Signature)
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 26, 1986

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Tucker Production Corp. LEASE Nash

SEC. 21 TWP. 33S RGE. 31W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>DST #1 Misrun</p> <p>DST #2 5266-89' (Marmaton) 30-60-60-120 mins; 1st op wk blc, 2nd op fair blo; NGTS; HP 2480-2480, FP 80-80, 112-112, SIP 290-451; rec 810' G, 55' SGCM, 45' O&GCM; BHT 118°</p> <p>DST #3 5706-54' (Morrow) 30-60-100-120 mins; 1st op GTS/5 mins ga: 2346 MCFD, 2nd op ga: 2690-3139 MCFD; HP 2693-2664, FP 264-528, 469-557, SIP 1455-1455; rec 380' G&OCM + 90' G&OCM; BHT 120°F</p>				<p>Wreford Heebner Marmaton Cherokee Morrow Morrow Ss Chester Ste. Genevieve St. Louis</p>	<p>2984 (-470) 4449 (-1935) 5240 (-2726) 5409 (-2895) 5712 (-3198) 5726 5756 (-3242) 6159 (-3645) 6186 (-3672)</p>

RELEASED

JUL 01 1983

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	1471'	Dowell	700	PozA-ClH, gel, celloflake, CaCl
Production	7 7/8"	4 1/2"	10.5#	5960'	Dowell	200	ClH, gel, salt & TIC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 jspf	3 1/8"	5748-54'
Size	Setting depth	Pecker set at			5727-29
2 3/8"	5890'				5732-40'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1000 gal 15% MCA + 35 ball sealers, coming w/1000 scf N2/bbl, displd w/41 bbls 2% KCl wtr w/1000 scf N2/bbl	5727-54'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
WO pipeline	flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	None	4 Pt: 2204	%	
	bbls.	MCF	bbls.	CFPD

Disposition of gas (vented, used on lease or sold)

to be sold

Perforations

see above