

SIDE ONE

AFFIDAVIT OF COMPLETION FORM BRANCH (REV) AGO-1

NP 98323

CONFIDENTIAL

(K)

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lee Banks

API NO. 15-119-20,631-00-00

ADDRESS 200 W. Douglas #550
Wichita, KS 67202

COUNTY Meade

FIELD Unnamed (should be new pool disc.)

**CONTACT PERSON Lee Banks
PHONE 267-0783

PROD. FORMATION Morrow sand

LEASE Ediger

PURCHASER N/A

WELL NO. #1

ADDRESS NA

WELL LOCATION SW NW NW

990' Ft. from North Line and

330' Ft. from West Line of

the NW SEC. 22 TWP. 33S RGE. 28W

WELL PLAT

DRILLING Rine Drilling Company

CONTRACTOR

ADDRESS 300 W. Douglas #600

Wichita, KS 67202

PLUGGING N/A

CONTRACTOR

ADDRESS

| | | | |
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KCC
KGS
(Office Use)

22
RELEASED
Date: SEP 28 1983
FROM CONFIDENTIAL

TOTAL DEPTH 5900 ft PBD

SPUD DATE 7/15/83 DATE COMPLETED 8/22/83

ELEV: GR 2519 DF 2529 KB 2531

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1454' DV Tool Used? N/A

AFFIDAVIT

STATE OF Kansas, COUNTY OF Meade SS, I,

Lee Banks OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Banks Oil Company

OPERATOR OF THE Ediger LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-34 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF August, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Lee Banks*

SUBSCRIBED AND SWORN BEFORE ME THIS 21 DAY OF September, 19 83

Shirley Whitmore
NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-28-86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SHIRLEY WHITMORE
NOTARY PUBLIC
State of Kansas
Appointment Expires:

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-----|--------|------------|-------|
| | | | Heebner | 4450 |
| | | | Toronto | 4476 |
| | | | Lansing | 4624 |
| | | | Marmaton | 5262 |
| | | | Cherokee | 5430 |
| | | | Morrow sh. | 5728 |
| | | | Miss. | 5800 |
| | | | L.T.D. | 5900 |
| <p>DST #1 5710-5769 30/45/90/90 recovered 140' heavy gcm 1st opening fair to good blow 2nd opening strong blow gas to surface 33"</p> <p>GTS 35" 44 MCF 45" 41 MCF 60" 36 " 75" 32 " 85" 32 " 90" 32 " stablized</p> <p>IHP 3183 IFP 73-88 ISIP 1744 FHP 3183 FFP 73-132 FSIP 1772</p> | | | | |

RELEASED

SEP 12 1984

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|---------------|---------|--------------------------------|
| surface pipe | 12 1/4 | 8 5/8 | 24# | 1454' | common & lite | 200/550 | 2% gel 3% cc |
| production | 7 7/8 | 4 1/2" | 10.5# | 5899' | poz & lite | 150/50 | 10% salt 12 1/2# gal. 3/4% CFR |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 3 shots/ft | | 5744-51 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 3/8" | 5745' | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| Acidized w/ 22 ton CO2 | 5744-51 |
| Acidized 1000 gal. 10% Fe., .2gal cla-sta..5 gal HC2 | " " |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|-------|----------|-------|---------------|
| | bbls. | 1.4 MMCF | % | bbls. |

Disposition of gas (vented, used on lease or sold) SI Waiting on a line

Perforations 5744-51