

ORIGINAL
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8135
Name: MILLER OIL Co
Address: 1140 FAULKNER DR
CHAREMORE OK 74017
City/State/Zip _____

Purchaser: ENRON
Operator Contact Person: DOUG MILLER
Phone (316) 431-6516
Contractor: Name: FLEMING DRILLING Co
License: 5378

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If ~~OWN~~ old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

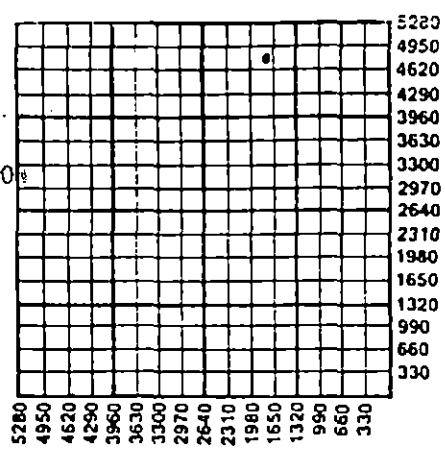
Drilling Method:
 Mud Rotary Air Rotary Cable
2-23-91 3-1-91 3-4-91
Spud Date Date Reached TD Completion Date

API NO. 15- 205-24-927-00-00
County Wilson

NE NW NE Sec. 10 Twp. 28 Rge. 15 East
4840 ' Ft. North from Southeast Corner of Section
1675 ' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name C.R. MILLER Well # SWD#1
Field Name UN NAMED

Producing Formation _____
Elevation: Ground 1000 KB _____
Total Depth 1305 PBTD _____



Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1170
CEMENTED 1174' TO SURFACE
feet depth to 0 WI 125 sx cm.

RECEIVED
STATE CORPORATION COMMISSION

MAY 08 1991

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Miller
Title owner Date 4-2-91
Subscribed and sworn to before me this 5th day of April, 19 91.
Notary Public H. Fred Lutter
Date Commission Expires 10-2-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

L

SIDE TWO

Operator Name MILLER OIL Co

Lease Name C.R. MILLER

Well # SWD#1

Sec. 10 Twp. 28 Rge. 15 East West

County WILSON, KANSAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name Top Bottom

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	<u>6 1/2</u>	<u>2 3/8</u>		<u>1170</u>	<u>PORTLAND</u>	<u>TO SURFACE</u> <u>125</u>	<u>220 Gal</u>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size 2 3/8 Set At 1174 Packer At 1174 Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) DISPOSAL WELL

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____