

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7744 EXPIRATION DATE _____

OPERATOR Sho-Bar Energy, Inc. API NO. 15-025-20,662-00-00

ADDRESS P.O. Box 217 COUNTY Clark

Harper, KS 67058 FIELD Snake Creek

** CONTACT PERSON Arden Ratzlaff PROD. FORMATION Toronto
PHONE 316-262-8938

PURCHASER Inland Crude LEASE 2-14 Barby-Harper

ADDRESS 104 S. Broadway WELL NO. 2-14

Wichita, KS 67202 WELL LOCATION _____

DRILLING DaMac Drilling Inc. 330Ft. from S Line and

CONTRACTOR ADDRESS Box 1164 330Ft. from W Line of

Great Bend, KS 67530 the SW (Qtr.) SEC 14 TWP 34 RGE 21 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS N/A

TOTAL DEPTH 5550 PBD _____

SPUD DATE 2/10/83 DATE COMPLETED 2/24/83

ELEV: GR 1763 DF 1771 KB 1773

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 796 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Howard Short, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Howard Short
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of MARCH, 1983.



Leslie Johnson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 18 Nov 1985

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAR 29 1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-14

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey				ELECTRIC LOG	
DST #1, 4260-4296 (Toronto), 30-60-60-90, Weak blow building to strong REC: 65' SLI Gas cut mud, 60' Hvy gas & SLI oil, cut mud, ISIP/372# FSIP/372#, IFP/39-69#, FFP/69-98# Temp. 110° Est.				TOPS:	
				Heebner	4240 (-2467)
				Toronto	4265 (-2492)
				Lansing	4433 (-2660)
				Base Kansas City	5020 (-3247)
				Marmaton	5047 (-3274)
				Morrow Shale	5331 (-3558)
				Morrow Sand	5364 (-3591)
				Mississippian	5502 (-3729)
				TD	5530 (-3757)
DST #2, 4296-4308, 30-45-30-45, v weak blow 30' & died, REC: 10' mud, ISIP/29#, FSIP/39#, IFP/20-20#, FFP/20-20#, Temp. 109°.					
DST #3, 4846-4876, 30-45-60-90, Fair blow incr. to strong, (off bottom of bucket), Fair to good blow, REC: 130' gas cut & SLI oil cut mud. ISIP/127#, FSIP/166# IFP/49-58#, FFP/58-78#, Temp. 110°F.					
DST #4, 5328-5384, 30-60-90-90, Strong blow, gas to surface in 11 min., Gauged 2,760 CFG in 15 mins., 7060 in 25, 7700 in 30, 15700 in 40, 22900 in 50, 27000 in 60, 30800 in 70, 30960 in 80, 32700 in 90, 32700 in 100, 34260 in 110, 34260 in 120 Min. REC: 118' gas cut mud, ISIP/1734#, FSIP/1967#, IFP/78-108#, FFP/98-98#, Temp. 118°.					
If additional space is needed use Page 2,					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8"		796'		550	
Production		5 1/2"		5436'		325	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4300'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 3/18/83		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity	
Estimated Production -I.P.	Oil 20 bbls.	Gas	Water % MCF	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		