

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7744 EXPIRATION DATE \_\_\_\_\_

OPERATOR Sho-Bar Energy, Inc. API NO. 15-025-20713-00-00

ADDRESS P.O. Box 217 COUNTY Clark

Harper, KS 67058 FIELD Snake Creek

\*\* CONTACT PERSON Arden Ratzliff PROD. FORMATION \_\_\_\_\_  
PHONE 316-262-8938

PURCHASER \_\_\_\_\_ LEASE 1-14 Harper

ADDRESS \_\_\_\_\_ WELL NO. 1-14

WELL LOCATION NE NW SW

DRILLING Rine Drilling 1310ft. from S Line and

CONTRACTOR \_\_\_\_\_ 990 Ft. from W Line of

ADDRESS Suite 600, 300 W. Douglas the N (Qtr.) SEC 14 TWP 34 RGE 21 (W).

Wichita, KS 67202

PLUGGING Sargent's Casing Pulling Service WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_ KCC

ADDRESS Box 506 KGS

Liberal, KS SWD/REP \_\_\_\_\_

TOTAL DEPTH 5519 6790' KC-KCC PBTD \_\_\_\_\_ PLG. \_\_\_\_\_

SPUD DATE 7/5/83 DATE COMPLETED 7/20/83 NGPA \_\_\_\_\_

ELEV: GR 1787' DF 1797' KB 1800'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 850' KC-KCC DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Howard Short, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Howard Short  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of Sept., 19 83

Leslie Johnson  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/18/85



\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Sho-Bar Energy, Inc. LEASE 1-14 Harper SEC. 14 TWP. 34 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-14

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey				ELECTRIC LOG TOPS:	
DST#1 (4287-4328) Heebner-Toronto 30-45-30-45, No blow, REC: 10' drilling mud, ISIP/490# FSIP/346# IFP/50-42# FFP/59-42# Temp. 118°F				Heebner	4272 (-2472)
				Toronto	4297 (-2497)
				Lansing	4268 (-2668)
				Base Kansas City	5043 (-3243)
				Marmaton	5072 (-3272)
				Morrow Shale	5356 (-3556)
				Morrow Sand	5430 (-3630)
				Mississippian	5484 (-3684)
				TD	5519 (-3719)
DST#2 (4885-4980) Iola-Swope, 30-45-30-45 V. Weak (1/4" in bucket) Building to fair (9" in bucket) REC: 196' mud (SSG) ISIP/296# FSIP/203# IFP/50-93# FFP/143-143# Temp. 120°F.					
DST#3 (5357-5427) Morrow, 30-45-30-45 V. Weak blow 30 mins. & Died REC: 92' Mud ISIP/110# FSIP/127# IFP/59-76# FFP/76-110#					
DST#4 (5357-5448) Morrow 30-60-60-120 Weak to strng blow in 2 min's GTS in 18 mins. Gauged 22,9 MCF in 20 mins. 30.8 MCF in 30 mins. 73.6 MCF in 40 mins. 41.0 MCF in 50 mins. 33.9 MCF in 60 mins. 7.3 MCF in 70 mins. 9.1 MCF in 80 mins. 10.5 MCF in 90 mins. REC: 180' mud 630' Oil & gas cut mud. ISIP/1252# FSIP/912# IFP/186-203# FFP/203-313#					
DST#5 (5448-5456) Morrow Sand 30-60-60-90 Strong blow thru-out. GTS in 85 mins, REC: 160' Hvy oil & gas cut mud. 3274' Wtr w. trace oil. ISIP/1908# FSIP/1891# IFP/355-1014# FFP/1056-1652# If additional space is needed use Page 2,					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		878		625	
Production		4 1/2		5508		150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations