

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5654 EXPIRATION DATE June 30, 1985

OPERATOR Rine Drilling Company API NO. 15-025-20,775-00-00

ADDRESS 300 W. Douglas, Suite 600 COUNTY Clark

Wichita, Kansas 67202 FIELD Snake Creek

\*\* CONTACT PERSON Donna K. McKee PROD. FORMATION N/A

PHONE 316-267-1333

PURCHASER N/A LEASE Harper

ADDRESS WELL NO. 1-14

DRILLING Rine Drilling Company 990 Ft. from North Line and

CONTRACTOR 990 Ft. from East Line of

ADDRESS 300 W. Douglas, Suite 600 the NE (Qtr.) SEC 14 TWP 34S RGE 21(W).

Wichita, Kansas 67202

PLUGGING Rine Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR 300 W. Douglas, Suite 600

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 5,580' PBTD N/A

SPUD DATE 2/04/84 DATE COMPLETED 2-22-84

ELEV: GR 1,822.4' DF 1,832.4' KB 1,834.4'

DRILLED WITH (CABLE) (ROTARY) (AKK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 13-3/8@205KB DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

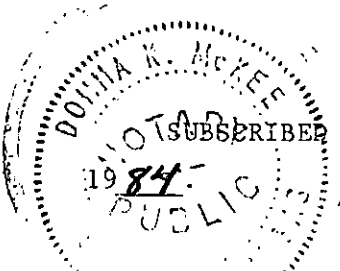
A F F I D A V I T

E. J. RINE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. J. Rine, (Name) President

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of March

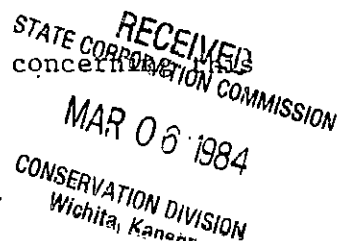


Donna K. McKee (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 21, 1985

\*\* The person who can be reached by phone regarding any questions concerning information.

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.



SIDE TWO

ACO-1 WELL HISTORY (E)  
(W)

OPERATOR Rine Drilling Company LEASE Harper SEC. 14 TWP. 34S RGE. 21

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 14

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
DST #1 4315-80' 30-60-30-60 V. wk. blo. for 19 min. Rec. 10' of mud. IFP 39-49            FFP 49-49 ISIP 78              FSIP 49			Elgin Sand Heebner Toronto Lansing Swope Lm. Base/KC Marmaton	4196 -2362 4322 -2488 4348 -2514 4518 -2684 4985 -3151 5085 -3251 5114 -3280
DST #2 5395-5480' 30-60-60-90 Good blow Rec. 120' of mud IFP 78-98            FFP 78-110 ISIP 1538            FSIP 1847			Cherokee Shale Morrow Shale U. Morrow Sd L. Morrow Sd 3rd Mor Sd Mississippian	5274 -3440 5395 -3561 5438 -3604 5461 -3627 5499 -3665 5539 -3705
DST #3 5504-16' 30-60-60-90 Good Blow Rec. 30' of SLI oil & gas cut mdy wtr; 720' of salt wtr. IFP 39-196            FFP 215-372 ISIP 2167             FSIP 2167				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		90'	reg	300	3% cc.
Surface	17-1/2"	13-3/8"	42#	205' KB	common lite	100 90	2% gel, 3% cc, 1/4# FC 3% cc., 1/4# FC, 5# Calseal
Intermediate	7-7/8"	8-5/8"	.24#	856' KB	common lite	100 80	2% gel, 3% cc,

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A
Estimated Production -I.P.	Oil	Gas
N/A	bbls.	N/A
Disposition of gas (vented, used on lease or sold)	Water	%
N/A	MCF	N/A
	Perforations	N/A