

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6-30-83

OPERATOR TXO PRODUCTION CORP. API NO. 15-025-20,660 0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Clark

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole

PHONE 265-9441 - Ext. 261

PURCHASER Dry Hole LEASE Schumacher "B" #1

ADDRESS WELL NO. "B" #1

DRILLING Freeman, Rig #1 660 Ft. from FNL Line and

CONTRACTOR CONTRACTOR ADDRESS 251 N. Water, Suite 10 990 Ft. from FEL Line of

Wichita, KS 67202 the NE (Qtr.) SEC 13 TWP 34SRGE 21W (W).

PLUGGING Freeman WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Same as above

TOTAL DEPTH 5550' PBTD

SPUD DATE 1-27-83 DATE COMPLETED 2-11-83

ELEV: GR 1823' DF 1830' KB 1833'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Dry

Amount of surface pipe set and cemented 617' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

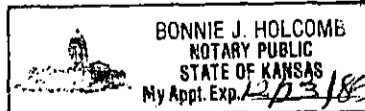
Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February

1983



Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/23/85

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

FEB 17 1983

SCHUMACHER "B" #1

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR TXO PROD. CORP.

LEASE Schumacher "B" #1

ACO-1 WELL HISTORY

SEC. 13 TWP. 34S RGE. 21W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Herington	2360 -527
			Heebner	4303 -2470
			Toronto	4326 -2493
			Douglas	4432 -2599
			Lansing	4498 -2665
			Swope	4952 -3119
			Hertha	5005 -3172
			Marmaton	5040 -3207
			Pawnee	5194 -3361
			Cherokee	5242 -3409
			Mrw	5355 -3522
			Miss	5454 -3621
			RTD	5550
			LTD	5546
			Ran O. H. Logs	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	617'	Cmt w/300 sxs lite		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole	Dry Hole	
Estimated Production -I.P.	Oil D&A bbls.	Gas D&A MCF
	Water D&A % D&A bbls.	Gas-oil ratio D&A CFPB
Disposition of gas (vented, used on lease or sold)		Perforations NONE
D&A		