

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5654 EXPIRATION DATE June 30, 1984

OPERATOR Rine Drilling Company API NO. 15-025-20,732 6600

ADDRESS 300 W. Douglas, Suite 600 COUNTY Clark

Wichita, Kansas 67202 FIELD Snake Creek

** CONTACT PERSON Donna K. McKee PROD. FORMATION N/A

PHONE 316-267-1333

PURCHASER N/A LEASE Harper

ADDRESS WELL NO. 1-10

WELL LOCATION C SE SW

DRILLING Rine Drilling Company 660 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 300 W. Douglas, Suite 600 1980 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 10 TWP 34S RGE 21 (W)

PLUGGING Rine Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 300 W. Douglas, Suite 600

Wichita, Kansas 67202

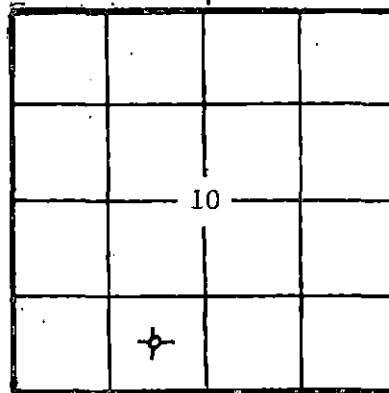
TOTAL DEPTH 5,586' PBSD N/A

SPUD DATE 10-05-83 DATE COMPLETED 10-19-83

ELEV: GR 1784' DF 1794' KB 1796'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



KCC ✓
KGS ✓
SWD/REP
PLG.

Amount of surface pipe set and cemented 8-5/8" @ 845' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. J. RINE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. J. RINE, (Name) PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of November

19 83

Donna K. McKee (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 21, 1985

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 10 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
D.S.T. #1: 4257-4325 30-60-30-60, v. wk. blow for 15 min. Rec. 5' of mud; IFP 39-59 FFP 59-59 ISIP 254 FSIP 157			Base/Lecompton	4083 -2287
			Elgin Sand	4142 -2347
			Oread Lm.	4231 -2435
			Heebner Sh.	4266 -2470
			Toronto Lm.	4291 -2495
			B/Amazonia	4352 -2556
			Lansing	4465 -2669
			Swope Lm.	4936 -3140
			Base/K.C.	5035 -3239
			Marmaton	5062 -3266
			Cherokee	5225 -3429
			Morrow Sh.	5350 -3554
			Morrow "Stray"	5468 -3672
			Mississippian	5534 -3738
D.S.T. #8 4486-4518 (log depths - hookwall) 30-60-60-90, good blow. Rec. 604' of mdy wtr. IFP 10-140 FFP 179-319 ISIP 1719 FSIP 1679				
D.S.T. #2: 4892-4978 30-60-60-90, v. wk. blow. Rec. 10' of mud IFP 78-88 FFP 98-98 ISIP 1635 FSIP 1577				
D.S.T. #3 5031-80' 30-60-60-90, wk. blow, 1st flow period only. Rec. 10' of mud IFP 39-39 FFP 39-39 ISIP 98 FSIP 108				
D.S.T. #4 5347-98' 30-60-60-90, strong blow G.T.S. in 50 min. T. S. T. M. Rec. 120' of mud. IFP 78-88 FFP 88-98 ISIP 664 FSIP 742				
D.S.T. #5 5392-5430'				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~REWORK~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor	30"	20"		88'	Common Hali	300	
Surface	12-1/4"	8-5/8"	24#	858' KB	Lite	450	3% cc., 1/4# FC
					Common	100	3% cc., 2% gel, 1/4# FC
					Lite	50	3% cc., 1/4# FC
					Common	75	3% cc., 2% gel, 1/4# FC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A
Estimated Production -I.P.	Gas bbls. N/A MCF	Water % N/A
Disposition of gas (vented, used on lease or sold)	N/A	Gas-oil ratio bbls. N/A CFPB
Perforations		N/A

OPERATOR Rine Drilling Company LEASE NAME Harper SEC. 10 TWP. 34 SRGE. 21

FILL IN WELL LOG AS REQUIRED: WELL NO. 1-10

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>D.S.T. #5: 5392-5430'</p> <p>30-60-60-90, strong blow</p> <p>G.T.S. immed. - 2nd opening</p> <p>Guaged = 7.06 Mcf in 10 min.</p> <p>7.7 Mcf in 30 min.</p> <p>10. Mcf in 40 min.</p> <p>11.6 Mcf in 50 min.</p> <p>14.0 Mcf in 60 min.</p> <p>IFP 39-59 FFP 59-78</p> <p>ISIP 411 FSIP 401</p>				
<p>D.S.T. #6: 5467-92'</p> <p>30-60-60-60, weak blow.</p> <p>Rec. 50' of mud.</p> <p>IFP 59-69 FFP 69-78</p> <p>ISIP 1983 FSIP 274</p>				
<p>D.S.T. #7: 5418-92'</p> <p>30-60-60-90, good blow.</p> <p>Rec. 750' of mdy salt wtr.</p> <p>IFP 196-323 FFP 255-411</p> <p>ISIP 1499 FSIP 1402</p>				

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 STATE CORPORATION COMMISSION
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 CONSERVATION DIVISION
 Wichita, Kansas