

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 025-211960000
County Clark
SE - NW Sec. 14 Twp. 34S Rge. 21 x W

Operator: License # 08060

1980 Feet from S (N) (circle one) Line of Section

Name: Zinke & Trumbo, Inc.

1980 Feet from E (W) (circle one) Line of Section

Address 1202 E. 33rd Street, Ste. 100

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

City/State/Zip Tulsa, OK 74105

Lease Name Bouziden Well # 1-14

Purchaser: N/A

Field Name Wildcat JAN 17 2000

Operator Contact Person: Keith H. Wichita, Kansas

Producing Formation CONFIDENTIAL

Phone (316) 624-0156

Elevation: Ground 1773 KB 1784

Contractor: Name: Duke Drilling

Total Depth 5600 PBDT

License: 5929

Amount of Surface Pipe Set and Cemented at 381 Feet

Wellsite Geologist: Jeffrey Zoller

Multiple Stage Cementing Collar Used? Yes x No

Designate Type of Completion

x New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SLOW Temp. Abd.

If Alternate II completion, cement circulated from _____

Gas ENHR SIGW

feet depth to _____ w/ _____ sx cnt.

x Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan PFA, 2-18-00 U.R.
(Data must be collected from the Reserve Pit)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Chloride content 7000 ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

Operator Name _____

Plug Back PBDT

Lease Name _____ License No. _____

Commingled Docket No.

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

County _____ Docket No. _____

11-27-99 12-08-99 12-10-99

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Agent for Zinke & Trumbo, Inc. Date 01-17-2000

Subscribed and sworn to before me this 17th day of January, 20 00.

Notary Public _____

Date Commission Expires _____

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

SWD/Rep NGPA

Plug Other (Specify)

RELEASED KGS

MAY 08 2001

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 2-3-2001

FROM CONFIDENTIAL

SIDE TWO

Operator Name Zinke & Trumbo, Inc. Lease Name Bouziden Well # 1-14

Sec. 14 Twp. 34S Rge. 21
 East
 West

County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Compensated Z-Densilog
 Compensated Neutron Log
 High Resolution Dual Induction Focused Log

Name	Top	Datum
Heebner	4266	
Toronto	4292	
Lansing	4461	
Base KC	5037	
Marmaton	5065	
Cherokee Shale	5226	
Morrow Shale	5349	
Upper Morrow	5420	
Lower Morrow	5455	
Mississippian	5490	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17-1/2"	13-3/8"	48#	381'	Lite	200	3% cc
					Class "H"	100	3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	N/A			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Pet-A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. N-A Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

CONFIDENTIAL

***** ORIGINAL *****
 * INVOICE *

Invoice Number: 080192

Invoice Date: 11/27/99

Sold Zinke And Trumbo, Inc.
 To: P. O. Box 1816
 Liberal, KS
 67905-1816

KCC
 JAN 17 2000
 CONFIDENTIAL

Cust I.D.....: Zinke
 P.O. Number...: Bouziden 1-14
 P.O. Date.....: 11/27/99

Due Date.: 12/27/99
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	6.3500	635.00	E
Gel	2.00	SKS	9.5000	19.00	E
Chloride	10.00	SKS	28.0000	280.00	E
Litewate	200.00	SKS	5.5500	1110.00	E
FloSeal	50.00	LBS	1.1500	57.50	E
Handling	300.00	SKS	1.0500	315.00	E
Mileage (50)	50.00	MILE	12.0000	600.00	E
300 sks @\$.04 per sk per ml					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	50.00	MILE	2.8500	142.50	E
Extra Footage	82.00	PER	0.4300	35.26	E
Centralizers	1.00	EACH	75.0000	75.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 747.85
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3739.26
 Tax.....: 0.00
 Payments: 0.00
 Total....: 3739.26

RELEASED
 MAY 08 2001

FROM CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION

JAN 19 2000

CONSERVATION DIVISION
 Wichita, Kansas



CROWN CONSULTING, INC.

DRLG. ✓ PROD. _____

COMP. _____

LEASE Bouziden #1-14

DESCRIPTIONS CMF, Surface, CS

Schlumberger CONFIDENTIAL

ORIGINAL

Dowell a Division of Schlumberger Technology Corporation
 204 S Missouri
 Ulysses, KS 67880
 Tel: 316 356 1272
 Fax: 316 356 1911

INVOICE

ORIGINAL

Service Date 12/10/1999		Job Number 20136499		Invoice Date 12/16/1999		Invoice 9090407487			
Bill To: ZINKE AND TRUMBO LTD 1202 E 33RD STREET, SUITE 100 TULSA OK 74105				Remit To: Dowell a Division of Schlumberger Technology Corporation PO Box 201556 Houston TX 77216-1556				RCO JAN 17 2000 CONFIDENTIAL	
Terms 30 Days Net				Service Description DW Cementing-Plug to Abandon				Tax Registration Number: 22-1692661 We can invoice you EDI. Call (281) 285 4230 for more information.	
Customer PO		Contract		AFE		Price Reference Dowell US			
Well BOUZIDEN 1-14		State KS	County/Parish/Block Clark		Legal Location SEC:14 T:34S R:21W				
Field SNAKE CREE		Customer or Authorized Representative Keith Hill			Rig DUKE 5				
Item	Description	Quantity	List Price	Disc	Net Price	Net Amount			
49100000	Service Chg Cement Mat Land All DW Fur	193.000 CF	1.90	-10.000 %	1.7100	330.03			
49102000	Transportation Cement Ton Mile	1,029.000 MI	1.40	-10.000 %	1.2600	1,296.54			
59200002	Mileage, All Other Equipment	250.000 MI	3.75	-10.000 %	3.3750	843.75			
59697004	PRISM	1.000 JOB	735.00	-10.000 %	661.5000	661.50			
102872020	Liner/Sqz/Plug 1501-2000' 1st 4hr	1.000 EA	1,750.00	-10.000 %	1,575.0000	1,575.00			
Sub-Total Services								4,706.82	
D020	Bentonite Extender D20	1,060.000 LB	0.21	-10.000 %	0.1890	200.34			
D132	Extender, Cement D132	70.000 CF	5.43	-10.000 %	4.8870	342.09			
D909	Cement, Class H D909	105.000 CF	11.73	-10.000 %	10.5570	1,108.48			
Sub-Total Products								1,650.91	
Total before tax						6,357.73			
Tax, US State/Can GST 4.900 %						144.43			
Tax, US City 1.000 %						29.47			
Total Amount Due on or Before 01/15/20 PAYABLE IN USD FUNDS						6,531.63			

6001-55

VENDOR # 291502
 ACCOUNT # _____
 WELL # 232711
 PAY DATE 2-11-00
 VOUCHER # 9012702

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 19 2000
 CONSERVATION DIVISION
 Wichita, Kansas

DEC 20 1999

Please reference invoice number 9090407487 on payment.

RELEASED

Thank-you for calling Dowell

MAY 08 2001

FROM CONFIDENTIAL