

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5654 EXPIRATION DATE June 30, 1983

OPERATOR Rine Drilling Company API NO. 15-025,20,306 00-01

ADDRESS Suite 600, 300 West Douglas Wichita, Kansas 67202 COUNTY Clark FIELD Snake Creek

** CONTACT PERSON Donna K. McKee PHONE 267-1333 PROD. FORMATION Toronto RE-WORK

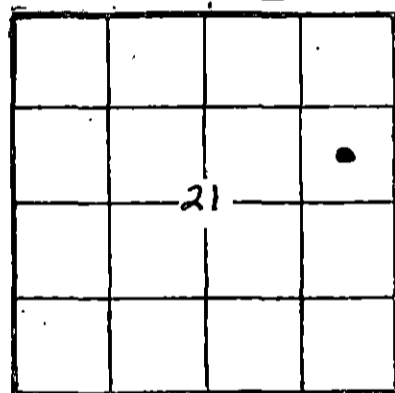
PURCHASER Inland Crude Purchasing Corporation LEASE Barby

ADDRESS 200 Douglas Building Wichita, Kansas 67202 WELL NO. 1-21 WELL LOCATION SE NE

DRILLING Rine Drilling Company 1980 Ft. from North Line and CONTRACTOR 660 Ft. from East Line of ADDRESS Suite 600, 300 West Douglas Wichita, Kansas 67202 the NE (Qtr.) SEC 21 TWP 34S RGE 21

PLUGGING N/A CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC [check] KGS [check] SWD/REP PLG.

TOTAL DEPTH 5540' PBSD 4360'

SPUD DATE Re-work 9/14/82 8/24/79 DATE COMPLETED Re-work 10/20/82 10/08/79

ELEV: GR 1762' DF 1772 KB 1775

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Barby #3-27 SWD Amount of surface pipe set and cemented 8 5/8-802' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

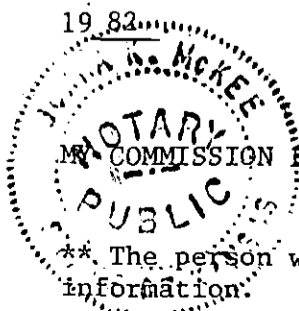
E. J. Rine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RINE DRILLING COMPANY

BY: E. J. Rine (Signature) E. J. Rine (Name) President

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of October, 1982



RECEIVED STATE CORPORATION COMMISSION

OCT 28 1982

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Rine Drilling Company LEASE Barby SEC. 21 TWP. 34S RGE. 21W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-21

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run. none - re-work</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	13 3/8"	48#	210'	Class "H"	300	1/2# flo. 3%cc
Intermediate	12 1/2"	8 5/8"	23#	802'	Lite wt. Regular	450	2%, 4%CaCl2
Production	7 7/8"	5 1/2"	15.5#	5526'	Common Posmix	50 150	5# Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2 SPF	Jumbo	4286-93'

Size	Setting depth	Packer set at
2 - 3/8"	4264.5'	4283'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. 15% NE	4286-93'

Date of first production 10/22/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40°
Estimated Production (Oil) 24 bbls.	Gas 30 MCF	Water 0 %
Disposition of gas (vented, used on lease or sold) Compressor and run pumping unit		Gas-oil ratio CFPB
		Perforations 4286-93'