

SIDE TWO

Operator Name RINE DRILLING COMPANY Lease Name BARBY Well # 8-21A

Sec. 21 Twp. 34S Rge. 21 ☐ East ☒ West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

N/A Drill Stem Tests Taken ☐ Yes ☐ No Samples Sent to Geological Survey ☐ Yes ☐ No Cores Taken ☐ Yes ☐ No	N/A Formation Description ☐ Log ☐ Sample Name Top Bottom
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N/A CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
2 SPF	5396-99'; 5404-07' (new perfs.)			800 gal. OSA 15%			
4 SPF	5452-56'; 5422-25' (old perfs.)			250 gal. 7-1/2 D.S.FE w/methanol			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size	Set At	Packer at					
2-3/8	5415.33'	none					
Date of First Production	Producing Method						
6/02/87	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	300 MCF	35 Bbls	NA	CFPB	NA	

METHOD OF COMPLETION

Disposition of gas: ☐ Vented ☒ Open Hole ☒ Perforation

☒ Sold ☐ Other (Specify) (old perfs) 5452-56'; 5422-25'

☐ Used on Lease ☐ Dually Completed (new perfs) 5396-99'; 5404-07'

☐ Conmingled