

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7744 EXPIRATION DATE _____

OPERATOR Sho-Bar Energy, Inc. API NO. 15-025-20,812-0000

ADDRESS Box 217 COUNTY Clark
Harper, KS 67058 FIELD Snake Creek

** CONTACT PERSON Allen Barby PROD. FORMATION Morrow
 PHONE 405-921-3306

PURCHASER Koch Oil Company LEASE Barby-Harper 2-20

ADDRESS Post Office Box 2256 WELL NO. 2-20
Wichita, KS 67201 WELL LOCATION NW SE SE

DRILLING CONTRACTOR Rine Drilling 990Ft. from SE Line and
 ADDRESS Suite 600, 300 W. Douglas 990Wft. from SE Line of XXX
Wichita, KS 67202 the (Qtr.) SEC 20 TWP 34 RGE 21 (W)

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)
 ADDRESS _____

		20	

TOTAL DEPTH 5570 PBTD _____

SPUD DATE 7/18/84 DATE COMPLETED 7/29/84

ELEV: GR 1777 DF 1787 KB 1789

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 870' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Howard Short, being of lawful age; hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Howard Short
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of Sept, 1984.



Leslie Johnson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 18 Nov 1984

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning information.

SEP 17 1984 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-20

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>DST #1 (4250-4290)30-45-30-45 V. Weak blow thru-out Rec: 15' of mud ISIP/62# FSIP/51# IFP/41-50# FFP/41-41#. Temp. 108°F.</p> <p>DST #2 (5356-5450)45-60-45-60 Strong blow-gas to surface in 6 minutes-gauged .177 MCF-15 mins. 1140 MCF-25 mins. 1761 MCF-35 mins. 1900 MCF-45 mins. 2464 MCF-80 mins. 2464 MCF-90 mins. Rec. 2660' gas in pipe & 480' gas cut mud. ISIP/1373# FSIP/1373# IFP/615-656# FFP/502-584# Note: Packer was leaking on initial open-reset and weld thru-out test reason for mud recoveries-also flowed "mist" of mud during the last 30 mins. of the final flow period.</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p>ELECTRIC LOG TOPS</p> <p>Heebner 4244(-2455) Toronto 4265(-2476) Lansing 4448(-2659) Swope 4943(-3154) Base K.City 5044(-3255) Warmaton 5068(-3279) Cherokee 5228(-3439) Morrow Shale 5362(-3573) "C" Sand 5398(-3609) Mississippi. 5552(-3763) TD 5570(-3781)</p>	
<p>RELEASED AUG 12 1965 FROM CONFIDENTIAL</p>					
<p>If additional space is needed use Page 2,</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	24#	885'	60/40 POZ	550	2% Gel 3% CC
Production		4 1/2	10 1/2#	5546'	J55	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			
2 1/16	5428	NO	40	3 3/8" SSB	5428-5438

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10500# 20/40 Sand-4500# 10/20 Sand-20000 gal Gel Acid	5428-5438

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
New Comp.-Shut-in	Flowing	
Estimated Production -I.P.	Oil bbls. Gas MCF	Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 5428-5438