

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F. Letter requesting confidentiality attached.

C.  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

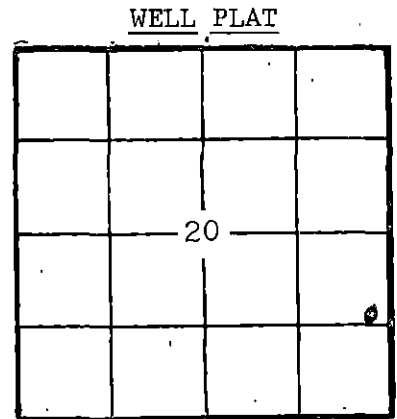
LICENSE # 7744 EXPIRATION DATE 6/85  
OPERATOR Sho-Bar Energy, Inc. API NO. 15-025-20,768-00-00  
ADDRESS Box 217 COUNTY Clark  
Harper, KS 67058 FIELD Snake Creek

\*\* CONTACT PERSON Allen Barby PROD. FORMATION \_\_\_\_\_  
PHONE 405-921-3386

PURCHASER Koch Oil Company LEASE Barby-Harper 1-20  
ADDRESS P.O.Box 2256 WELL NO. 1-20  
Wichita, KS 67201 WELL LOCATION C E/2 SE

DRILLING CONTRACTOR DaMac Drilling Ft. from \_\_\_\_\_ Line and  
ADDRESS Box 1164, 624 Washington Ft. from \_\_\_\_\_ Line of (E)  
Great Bend, KS 67530 the SE (Qtr.) SEC20 TWP 34 RGE 21(W)

PLUGGING CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4380 RTD \_\_\_\_\_ PBD \_\_\_\_\_

SPUD DATE 1/10/84 DATE COMPLETED 1/18/84

ELEV: GR 1773 DF 1781 KB 1783

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 874 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Edward Short, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Edward Short  
(Name)

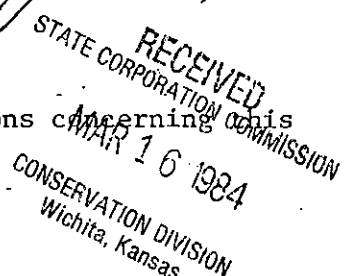
SUBSCRIBED AND SWORN TO BEFORE ME this 15 day of March, 1984.



Leslie Johnson  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/18/85

\*\* The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-20

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.                      Check if samples sent to Geological Survey</p> <p>DST #1, 4257-4295 (Toronto), 30-45-30-60, Strong Blo-Gasto Surface in 6 Minutes--Guaged 177,000CFG in 10 mins.; 290,000CFG in 20 mins; 265,000CFG in 30 mins. Flowed oil &amp; gas 45 mins. Reversed out oil-- Rec-- 120' oil &amp; gas cut mud (heavy) ISIP/1617#, FSIP/1592#, IFP/169-473#, FFP/524-558#. Temp. 112°F.</p>			<p>Electric log tops:                      Oreader 4207(-2424)                      Heebner 4241(-2458)                      Toronto 4260(-2477)                      Douglas 4325(-2542)                      TD 4375(-2592)</p>	
If additional space is needed use Page 2,				

Report of all strings set-- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		874		450	
Production		5 1/2		4374		100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>January 26, 1984</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>	Gravity
Estimated Production -I.P. <u>150</u> bbls.	Gas <u>150</u> bbls.	Water % <u>150</u> MCF
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio <u>150</u> bbls. CFPB
Perforations		