

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5654 EXPIRATION DATE June 30, 1984

OPERATOR Rine Drilling Company API NO. 15-025-20,716-00-00

ADDRESS 300 West Douglas, Suite 600 COUNTY Clark

Wichita, Kansas 67202 FIELD Snake Creek

\*\* CONTACT PERSON Donna K. McKee PROD. FORMATION N/A  
PHONE (316) 267-1333

PURCHASER N/A LEASE Harper

ADDRESS \_\_\_\_\_ WELL NO. 1-17

WELL LOCATION C N $\frac{1}{2}$  S $\frac{1}{2}$  NW $\frac{1}{4}$

DRILLING Rine Drilling Company 990 Ft. from South Line and

CONTRACTOR ADDRESS 300 West Douglas, Suite 600 1320 Ft. from West Line of (E)  
Wichita, Kansas 67202 the NW (Qtr.) SEC 17 TWP 34S RGE 21 (W).

PLUGGING Rine Drilling Company

CONTRACTOR ADDRESS 300 West Douglas, Suite 600

Wichita, Kansas 67202

TOTAL DEPTH 5,650' PBDT N/A

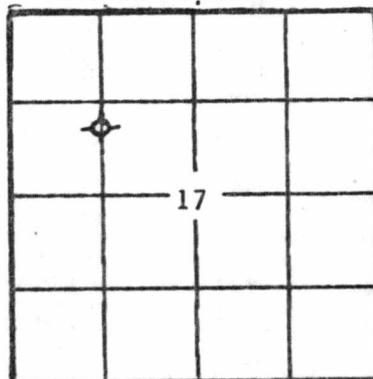
SPUD DATE 8-07-83 DATE COMPLETED 8-23-83

ELEV: GR 1840' DF 1850' KB 1852'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ATB~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 8 5/8" 870' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. J. RINE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED STATE CORPORATION COMMISSION

E. J. Rine  
E. J. RINE (Name) PRESIDENT

SUBSCRIBED AND SWORN BEFORE ME this 31st day of August

SFP 2 1983 CONSERVATION DIVISION Wichita, Kansas



MY COMMISSION EXPIRES: January 21, 1985

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

655 A-100 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-17

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Base/Lecompton	4113 -2261
Check if samples sent to Geological Survey			Oread Lm.	4244 -2392
DST #1: 4277-4330 30-60-60-90 Wk blow 1st flow; none 2nd flow Rec. 90' of mud IFP - plugged FFP 129-129 ISIP 1106 FSIP 1041			Heebner Shale	4278 -2426
			Toronto Lm.	4300 -2448
			Base/Amazonia	4351 -2499
			Lansing	4475 -2623
			Iola Lm.	4751 -2899
			Swope Lm.	4958 -3106
			Base/KC	5058 -3206
			Marmaton	5082 -3230
			Cherokee Sh	5240 -3388
			Morrow Shale	5372 -3520
DST #6: Hookwall - log meas. 4710-68' 30-60-60-90 Good blow Rec. 630' of SW IFP 103-256 FFP 246-390 ISIP 1879 FSIP 1879			Miss (Chester)	5473 -3621
			Miss (St. Gen)	5555 -3703
DST #2: 4797-4843 (straddle test) 81' of tailpipe 30-60-60-90 Wk blow, building to good. Rec. 600' of mdy wtr. IFP 37-240 IFP 240-388 ISIP 1881 FSIP 1881				
DST #3: 5377-5426' 30-60-60-110 Wk. blow Rec. 30' of mud. IFP 74-111 FFP 83-129 If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (REGR)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Conductor	30"	20"		87'	Common	300	2% Calcium Chloride
Surface	12-1/4"	8-5/8"	24#	870'	Lite Common	500 100	3%+1/2#FC 5# Cal. 3%+2% gel, 1/2#FC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		
TUBING RECORD					
Size	Setting depth	Pecker set of			
N/A					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A
Estimated Production -I.P.	Oil	Gas
N/A	N/A	N/A
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
N/A	% N/A	N/A
	Perforations	N/A

OPERATOR Rine Drilling Company

LEASE NAME Harper

SEC. 17 TWP. 34S RGE. 21

(R)  
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1-17

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3 Continued: ISIP 369 FSIP 222				
DST #4 5377-5442' 30-60-60-90 V. wk. blow Rec. 100' of mud IFP 46-55 FFP 74-74 ISIP 184 FSIP 203				
DST #5 5486-5600' (straddle - log meas) 30-60-60-60 V. wk. blow 1st flow; none 2nd Rec. 90' of mud IFP 144-154 FFP 164-164 ISIP 339 FSIP 226				

## INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

## When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

**OIL WELLS:** An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

**GAS WELLS:** A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

**TEMPORARILY ABANDONED WELLS:** For information, contact Duane Rankin.

## ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

**PLUGGING:** File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allweas Winfrey (western range) or Diana Crockett (eastern range).

**SALT WATER DISPOSAL and INJECTION:** File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

**NGPA:** File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

## REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.