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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5654  
Name Rine Drilling Company  
Address 300 W. Douglas, Suite 600  
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person E. J. Rine  
Phone 316-267-1333

Contractor: License # 5654  
Name Rine Drilling Company

Wellsite Geologist Bill Sladek  
Phone 316-722-2004

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

9-07-85 9-18-85 9-19-85  
Spud Date Date Reached TD Completion Date  
5850' N/A  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 855 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-025-20,926-00-00

County Clark

C SW SE Sec. 17 Twp 34S Rge 21 East West

660 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

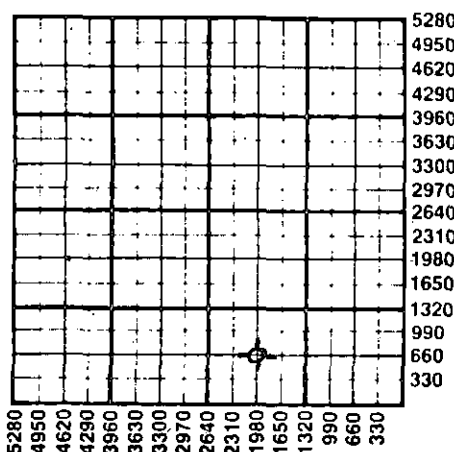
Lease Name Harper Well # 2-17A

Field Name Snake Creek

Producing Formation N/A

Elevation: Ground 1784' KB 1796'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T.84-109  
existing water well

Groundwater 1980 Ft North from Southeast Corner  
(Well) 4620 Ft West from Southeast Corner of  
Sec 21 Twp 34S Rge 21 East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. J. Rine

Title E. J. Rine, President Date 9-24-85

Subscribed and sworn to before me this 24th day of September 1985

Notary Public Dennis K. M. Keen

Date Commission Expires January 21, 1989

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED

STATE CORPORATION COMMISSION

SEP 27 1985

Form ACO-1 (7-84)

Sec. 17 Twp. 34S Rge. 21W

SIDE TWO

Operator Name Rine Drilling Company Lease Name Harper Well # 2-17A

Sec. 17 Twp. 34S Rge. 21  East  West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 5339-5412'  
 30-60-60-90  
 Weak blow 1st flow; died in 30 min.  
 of 2nd flow. Rec. 100' of mud.  
 IFP 69-99 FFP 109-119  
 ISIP 208 FSIP 198

Name	Top	Bottom
Heebner	4244	-2448
Toronto	4269	-2473
Lansing	4444	-2648
Swope	4924	-3128
Base/KC	5023	-3227
Marmaton	5046	-3250
Cherokee	5207	-3411
B./Inola Lm (Mo Sh)	5340	-3544
Morrow 'C' Sand	5381	-3585
Morrow 'D' Sand	5392	-3596
Chester (Miss)	5433	-3637
St. Gen.	5527	-3731
St. Louis (?)	5637	-3841

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		84'	Standard	275	5 sxcc/5# Cal seal
Surface	12-1/4"	8-5/8"	24#	855'	Lite Class A	450	7# Flocele, 3% cc, 1#
						100	2% gel, 3% cc, 1#

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	N/A	N/A	N/A	N/A	

Date of First Production	Producing Method
None	N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

N/A  
 N/A