

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7744 EXPIRATION DATE \_\_\_\_\_  
OPERATOR Sho-Bar Energy, Inc. API NO. 15-025-20.663-00-00  
ADDRESS P.O. Box 217 COUNTY Clark  
Harper, KS 67058 FIELD Snake Creek

\*\* CONTACT PERSON Arden Ratzlaff PROD. FORMATION \_\_\_\_\_  
PHONE 316-262-8938

PURCHASER \_\_\_\_\_ LEASE 2-15 Barby-Harper  
ADDRESS \_\_\_\_\_ WELL NO. 2-15  
WELL LOCATION SE, SW, SE

DRILLING CONTRACTOR DaMac Drilling Inc. 330 Ft. from S Line and  
ADDRESS Box 1164, 624 Washington 1650 Ft. from E Line of (X)  
Great Bend, KS 67530 the SE(Qtr.) SEC 15 TWP 34 RGE 21 (W).

PLUGGING CONTRACTOR Allied Cementing  
ADDRESS Box 678  
Great Bend, KS 67530

TOTAL DEPTH 495' PBD \_\_\_\_\_  
SPUD DATE 2/20/83 DATE COMPLETED 3/1/83  
ELEV: GR 1764 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 0 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Howard Short, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Howard Short  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9 day of April, 1983.



Leslie Johnson  
(NOTARY PUBLIC)  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 18 Nov 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

APR 11 1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-15

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Plugging				215'	2% Gel 4% Calcium	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

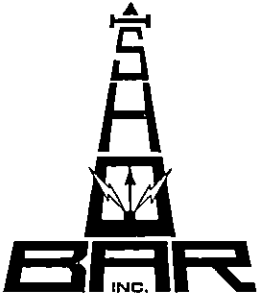
TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations



# SHO-BAR ENERGY INC.

P.O. Box 217, Harper, Kansas 67058  
Phones: Harper 316-896-2710  
Laverne 405-921-5253

April 8, 1983

Kansas Corporation Commission  
200 Colorado Derby Building  
Wichita, KS 67202

ATTN: Tom Leiker, Petroleum Proration Supervisor

Dear Tom:

Enclosed is another ACO-1 form for the 2-15 Barby-Harper well. This well has no logs or no DST's were run as the well collapsed at 495'. This is all the information we have available on this well at this time. If more information is needed please let us know.

Thank you.

Sincerely,

Howard Short

bh  
Enc.

RECEIVED  
STATE CORPORATION COMMISSION

APR 11 1983

CONSERVATION DIVISION  
Wichita, Kansas