

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and Injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR SIO-BAR Energy, Inc.  
ADDRESS Box 217  
Harper, Kansas 67058

\*\*CONTACT PERSON Howard Short  
PHONE 316-896-2710

PURCHASER Inland Crude  
ADDRESS 104 S. Broadway  
Wichita, Kansas 67202

DRILLING CONTRACTOR DaMac Drilling Inc.  
ADDRESS Box 1227  
Wichita, Kansas 67201

PLUGGING CONTRACTOR NA  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 5521 PBD 4380

SPUD DATE 12-18-82 DATE COMPLETED 1-20-83

ELEV: GR 1765 DF 1773 KB 1775

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 807 DV Tool Used? NO

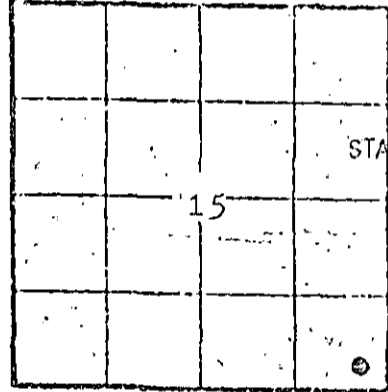
API NO. 15-025-20,649-00-00  
COUNTY Clark  
FIELD Snake Creek

PROD. FORMATION Toronto  
LEASE Barby-Harper

WELL NO. 1-15  
WELL LOCATION SE SE SE

330 Ft. from South Line and  
330 Ft. from East Line of  
the SE 1/4 SEC. 15 TWP. 34S RGE. 21W

WELL PLAT



KCC  
KCS  
(OFFICE)  
(FIELD)  
STATE COMMISSION  
JAN 31 1983  
OBSERVATION DIVISION  
Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Harper SS, I, Howard Short

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
DEPOSES THAT HE IS President (MR)(OF) SIO-BAR Energy, Inc.

OPERATOR OF THE Barby-Harper LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-15 ON  
SAID LEASE HAS BEEN COMPLETED AS OF THE 20 DAY OF JANUARY, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.  
FURTHER AFFIANT SAITH NOT.

(S) Howard Short

SUBSCRIBED AND SWORN BEFORE ME THIS 28 DAY OF Jan, 19 83

LESLIE JOHNSON  
Harper County, Ks.  
My Appt. Exp. \_\_\_\_\_

Leslie Johnson  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 18 Nov 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Bank Order Pool.

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MAPS, LOGS, etc., OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Core #1, 4270-4300			Electric log	
Core #1, 4259-4300 (Toronto), 30-60-90, Fair to strong (3 min's) then strong thru-out--Gas to surface in 70 min's. Rec: 120' SLL oil & gas cut mud & 420' heavy oil gas cut mud, ISI#/1384#, FSI#/1384#, I#1/98-176#, F#1/137-176#.			Leebner	4243 (-2473)
			Toronto	4274 (-2499)
			Lansing	4442 (-2667)
			Base Kansas	
			City	5025 (-3250)
			Armaton	5051 (-3276)
			Morrow Shale	5335 (-3560)
			Morrow Sand	5371 (-3596)
			Mississippian	5451 (-3716)
			SD	5521 (-3746)
Core #2, 5333-5385 (Morrow), 30-60-90, Weak building to strong (1st open)--Strong blow (2nd open) REC: 30' Mud, ISI#/1772#, FSI#/171, I#1/48-166#, F#1/67-137#, Temp. 122°.				

RELEASED  
FEB 01 1984  
FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) OF—(Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/H.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		2"		33'		95	
Surface		3 5/8"		337'		750	
Production		5"		4370'		75	

LINER RECORD

PERFORATION RECORD

Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		4	SS, TI	4285-4290

TUBING RECORD

Setting depth	Packer set at
2 3/8 4295	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% HCl	4285-4290

Date of first production 1-20-33	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity XNA 40
Rate of production per 24 hours Oil 75 bbls	Gas 10%	Gas-oil ratio
Perforations 4285-4290		