

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5654 EXPIRATION DATE June 30, 1984

OPERATOR Rine Drilling Company API NO. 15-025-20,725-00-00

ADDRESS 300 West Douglas, Suite 600 COUNTY Clark

Wichita, Kansas 67202 FIELD Snake Creek

** CONTACT PERSON Donna K. McKee PROD. FORMATION Marmaton

PHONE 316-267-1333

PURCHASER Inland Crude Purchasing Company LEASE Shupe

ADDRESS 200 Douglas Building WELL NO. 2-15A

Wichita, Kansas 67202 WELL LOCATION SW NE SW

DRILLING CONTRACTOR Rine Drilling Company 1650 Ft. from West Line and

ADDRESS 300 West Douglas, Suite 600 1650 Ft. from South Line of (E)

Wichita, Kansas 67202 the SW (Qtr.) SEC 15 TWP 34S RGE 21 (W)

PLUGGING CONTRACTOR N/A

ADDRESS

TOTAL DEPTH 5,580' PBTD 5,533.94'

SPUD DATE 9/07/83 DATE COMPLETED 11/03/83

ELEV: GR 1771' DF 1781' KB 1783'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Shupe #2-21A

Amount of surface pipe set and cemented 8-5/8" @ 852' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. J. RINE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

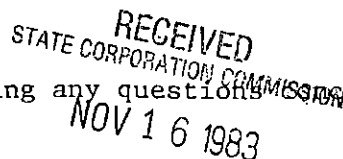
E. J. RINE, (Name) PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of November



Donna K. McKee (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 21, 1985



** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED. CONSERVATION DIVISION. Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Rine Drilling Company LEASE Shupe

SEC. 15 TWP. 34 SRGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-15A

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4247-4308' 30-60-60-90, v. wk. blow Rec. 10' of mud IFP 25-42 FFP 42-42 IFIP 1039 FSIP 1090			B/Lecompton Elgin Sand Oread Lm. Heebner Shale Toronto B/Amazonia	4082 -2299 4137 -2354 4222 -2439 4256 -2473 4287 -2504 4347 -2564
DST #2: 5025-75' 30-60-60-90, v. wk. blow Rec. 30' of SLI oil cut mud IFP 42-76 FFP 76-93 ISIP 380 FSIP 592			Lansing Swope Lm. Base/K.C. Marmaton Cherokee Shale Morrow Shale	4458 -2675 4932 -3149 5032 -3249 5059 -3276 5229 -3446 5353 -3570
DST #3: 5345-95' 30-60-60-90, wk. blow, building to strong. Rec. 140' of mud; 180' of SLI gas cut wtry. mud. IFP 50-152 FFP 203-262 ISIP 1030 FSIP 887			Morrow Sand Mississippian	5472 -3689 5529 -3746
DST #4: 5346-5430' 30-60-60-90, wk. blow, building to strong Rec. 273' of SLI gas cut mud IFP 110-178 FFP 203-254 ISIP 811 FSIP 508				
DST #5: 5395-5430' 30-60-60-90, good blow initially, decr. on 2nd flow. Rec. 135' of mud; 279' of SLI gas cut mud. IFP 135-220 FFP 237-262 ISIP 1439 FSIP 1014				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		85'	Regular	300	3% cc.
Surface	12-1/4"	8-5/8"	24#	852'	Halco Lite Common	425 150	4% gel, 3% CACL, 5# Gil 3% CACL, 2% gel, 1/4# FC
Production	7-7/8"	5-1/2"	15.5	5576.0	50/50 posmix	325	18% salt, .75% CFR-2 10# sk gilsonite 500 gal. flo-check

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					

TUBING RECORD

Size	Setting depth	Packer set at			
2-3/8"	5058'	N/A	4SPF	Jumbo Jets	5062-77'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 10% acetic acid	5062-77'
1500 gal. 15% MCA	5062-77'
4000 gal. 15% SGA	5062-77'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/04/83	pumping	38

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	35 bbls.	50,000 MCF	% 31 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

compressor

Perforations

5062-77'

OPERATOR Rine Drilling Company LEASE NAME Shupe SEC. 15 TWP. 34S RGE. 21 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 245A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #6: 5472-90' 60-60-120-90 Rec. 2511' of mud; 651' of wtry mud; 279' of SLI gas cut mdy wtr. IFP 1337-1575 FFP 1626-1695 ISIP 1797 FSIP 1865</p> <p>DST #7: 5430-5500' (Straddle test-log meas.) 30-60-60-90, good blow Rec. 1953' of mud IFP 894-894 FFP 928-945 ISIP 2019 FSIP 2002</p>				