

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Rine Drilling Company

API NO. 15-025-20,482-0000

ADDRESS 300 W. Douglas, Suite 600

COUNTY Clark

Wichita, Kansas 67202

FIELD Snake Creek

\*\*CONTACT PERSON Donna K. McKee

PROD. FORMATION N/A

PHONE 316-267-1333

LEASE Shupe

PURCHASER N/A

WELL NO. 2-21-A

ADDRESS \_\_\_\_\_

WELL LOCATION SW NE NW

DRILLING CONTRACTOR Slawson Drilling Company

990 Ft. from North Line and

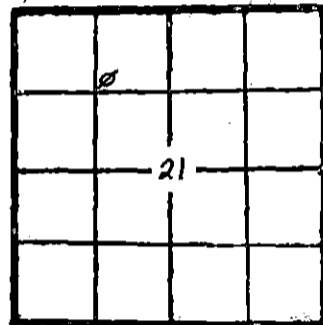
ADDRESS 200 Douglas Bldg., Broadway & Douglas

990 Ft. from East Line of

Wichita, Kansas 67202

the NW/4 SEC. 21 TWP. 34S RGE. 21W

PLUGGING None



WELL FLAT

CONTRACTOR ADDRESS \_\_\_\_\_

KCC   
KGS   
MISC \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 4,398' PBD 4,345.74'

SPUD DATE 7/22/81 DATE COMPLETED 8/01/81

ELEV: GR 1768' DF 1779' KB 1781'

DRILLED WITH (~~WALKER~~) (ROTARY) (~~WALKER~~) TOOLS

(New) / (~~USED~~) casing.

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor	30"	20"	24#	90'	Common	300	
Surface	12 1/4"	8 5/8"	24#	776'	Lite Common	600 200	3% cc, 1/4# FC 2% gel, 3%cc.
Production	7 1/4"	4 1/2"	10.5#	4,387.48	Common	150	1/4# FC 18% CaCl2, 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A			4 SPF	Jumbo Jets	4270-75'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4,350'	4,318'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated 1,000 gal. 15% De-mud acid	3,100'
Treated 2,000 gal. 15% HCK	3,000' to 4,300'
Acidized with 5,000 gal. 15% NE acid	3,000' to 4,300'

Date of first production October 12, 1981 Producing method (flowing, pumping, gas lift, etc.) Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	none	0 bbls.	0 MCF	0 bbls.

Disposition of gas (vented, used on lease or sold) N/A Perforations 4,270-75'

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Sand & Gravel Depth 225'  
 Estimated height of cement behind Surface Pipe 4,000'  
 DV USED? no

**WELL LOG**

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
D.S.T. #1 4246-82' 30-60-60-90, strong blow. G.T.S. in 25 min. not guaged, unseated packrs., could not reverse out fluid. Rec. 1350' of hvy. oil and gas cut mud.  IFP 176-160 FFP 176-224 ISIP 368 FSIP 432			Log Tops: Oread Heebner Toronto Douglas	4204 -2422 4236 -2454 4256 -2474 4291 -2509

**AFFIDAVIT**

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

E. J. Rine OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Rine Drilling Company

OPERATOR OF THE Shupe LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-21-A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF August, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) E. J. Rine  
E. J. Rine, President

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF March 1982

Donna K. McKee  
 DONNA K. MCKEE NOTARY PUBLIC

MY COMMISSION EXPIRES: January 21, 1985

