

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5654 EXPIRATION DATE June 30, 1983

OPERATOR Rine Drilling Company API NO. 15-025-20,465-00-00

ADDRESS 300 West Douglas, Suite 600 COUNTY Clark

Wichita, KS 67202 FIELD Snake Creek

** CONTACT PERSON Donna K. McKee PROD. FORMATION Toronto

PHONE 316-267-1333

PURCHASER Inland Crude Purchasing Corporation LEASE Shupe

ADDRESS 200 Douglas Buidling WELL NO. 1-21-A

Wichita, KS 67202 WELL LOCATION SW SE NW

DRILLING DaMac Drilling Company 1650 Ft. from West Line and

CONTRACTOR CONTRACTOR 2310 Ft. from North Line of (X)

ADDRESS Box 1164 the NW (Qtr.) SEC 21 TWP 34S RGE 21 (W).

Gread Bend, KS 67530

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 4,400' PBD 4,351.02'

SPUD DATE 6/06/81 DATE COMPLETED 6/13/81

ELEV: GR 1772' DF 1783' KB 1785'

DRILLED WITH (CABLE) (ROTARY) (ARR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE Shupe 2-21A.

Amount of surface pipe set and cemented 8 5/8" @ DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil⁸⁷² Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

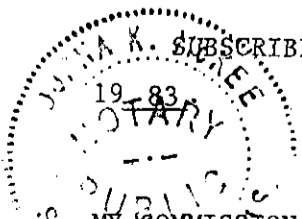
A F F I D A V I T

E. J. RINE, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. J. Rine
E. J. RINE, (Name) PRESIDENT



SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of February

MY COMMISSION EXPIRES: January 21, 1985

Donna K. McKee
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

FEB 18 1983

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

ACO-1 WELL HISTORY (R)

OPERATOR Rine Drilling Company LEASE Shupe

SEC. 21 TWP. 34S RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-21A

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>D.S.T. #1 4260-97' 30-60-60-90 Strong blow; G.T.S. in 15 min. Guaged 6.9 Mcf initially; 9.45 Mcf in 20 min; 17.3 Mcf in 25 min; 20.3 Mcf in 30 min. did not guage during 2 nd flow. Rec. 150' of mud 2904' of oil IFP 919-959 FFP 929-1139 ISIP 1350 FSIP 1340</p>			<p>TOPS: Elgin Sand Oread Heebner Toronto Douglas</p>	<p>4122 (-2339) 4211 (-2428) 4244 (-2461) 4263 (-2480) 4302 (-2519)</p>

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"	24#	120'	Common	350	2% cc
Surface	12 1/4"	8 5/8"	23#	872'	Lite Common	500 300	3% cc, 1/4# FC 2% cc, 3% cc
Production	7 1/4"	4 1/2"	10.5#	4,394.23'	Common	175	18% Ca Cl2 75% CER-2 & 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2 SPF	Jumbo Jets	4264-4274'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4,280'	4,255'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production 6/29/81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40
Estimated Production -I.P. oil 71 bbls.	Gas 0 MCF	Water 0 % Gas-oil ratio CFPB
Disposition of gas (vented, used, on lease or sold) None	Perforations 4264-4274'	