

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5654  
Name Rine Drilling Company  
Address 300 W. Douglas, Suite 600  
Wichita, KS 67202  
City/State/Zip

Purchaser N/A

Operator Contact Person Donna McKee  
Phone 316-267-1333

Contractor: License # 5654  
Name Rine Drilling Company

Wellsite Geologist Bill Sladek  
Phone 316-722-2004

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-29-84 9-15-84 9-15-84  
Spud Date Date Reached TD Completion Date  
5578' N/A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 864 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-025-20,836-00-00

County Clark

NW NW NW 21 34S 21 East  
Sec Twp Rge West

4950 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

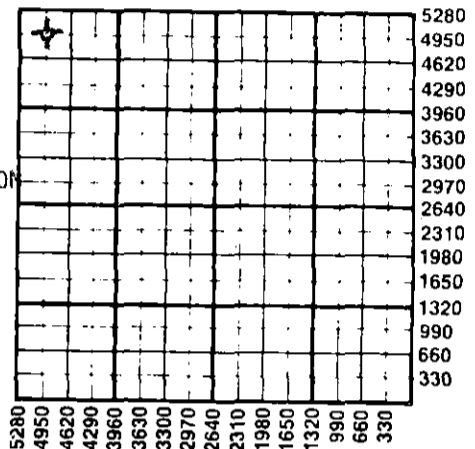
Lease Name Shupe Well # 3-A

Field Name Snake Creek

Producing Formation N/A

Elevation: Ground 1775' KB 1787'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # 3690

Groundwater 1980 Ft North from Southeast Corner  
(Well) 4620 Ft West from Southeast Corner of  
Sec 21 Twp 34S Rge 21  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 10-05-84

Subscribed and sworn to before me this 5th day of October 1984  
Notary Public [Signature]  
Date Commission Expires January 21, 1985

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 21 Twp 34S Rge 21

Operator Name **Rine Drilling Company** Lease Name **Shupe** Well # **3-A**

Sec. **21** Twp. **34S** Rge. **21**  East  West County **Clark**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 4239-93'  
 30-60-60-120.  
 V. wk. blow - 1st flow period  
 Rec. 30' of mud  
 IFP 56-56 FFP 65-65  
 ISIP 1511 FSIP 646

DST #6 4275-5320'  
 Log Depths - hook wall  
 Packer failed.  
 Re-set pkrs. @ 4271-4316'  
 Tool plugged.

DST #7: 4271-4316'  
 Log depths - hookwall  
 Hook @ 4322'  
 30-60-60-90  
 Wk blow for 18". Rec. 450' of mud.  
 IFP 280-280 FFP 280-280  
 ISIP 1471 FSIP 1431

Name	Top	Bottom
Base/Lecompton	4074	-2287
Elgin Sand	4133	-2346
Oread Lm.	4213	-2426
Heebner	4246	-2459
Toronto	4269	-2482
Base/Amazonia	4329	-2542
Lansing	4448	-2661
Swope Lm.	4926	-3139
Base/KC	5027	-3240
Marmaton	5027	-3266
Cherokee Shale	5212	-3425
Base/Inola (Morrow)	5346	-3559
"D" Sand	5402	-3615
Mississippian (St. Gen)	5522	-3735

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		75'	Reg.	250	
Surface	12-1/4"	8-5/8"	24	864'	Halco	700	3%CaCl <sub>2</sub> ; 1/4#FC
					Common	200	3%CaCl <sub>2</sub> ; 2%gel; 1/4#FC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	N/A	N/A	

TUBING RECORD Size **N/A** Set At **N/A** Packer at **N/A** Liner Run  Yes  No

Date of First Production **N/A** Producing Method **N/A**  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... **N/A**  
 Used on Lease  Dually Completed  
 Commingled

Rine Drilling Company

- DST #2: 4907-50'  
30-60-30-60  
V. wk. blow for 7".  
Rec. 15' of mud.  
IFP 37-37 FFP 46-46  
ISIP 111 FSIP 74
- DST #3: 5347-98'  
30-60-60-120  
Good blow 1st flow;  
Fair blow 2nd flow.  
Rec. 360' of gas cut wtry.  
mud; 110' of wtry mud.  
IFP 185-269 FFP 277-296  
ISIP 683 FSIP 564
- DST #4: 5397-5414'  
30-60-60-120  
Fair blow  
Rec. 230' of SLI gas cut  
wtry. mud.  
IFP 185-203 FFP 277-203  
ISIP 490 FSIP 351
- DST #5: 5413-32'  
30-60-60-120  
Wk blow  
1st flow; no blow 2nd flo  
Rec. 110' of oil cut wtr.  
IFP 37-56 FFP 56-74  
ISIP 222 FSIP 222

Core 4263-4293'

RECEIVED  
STATE CORPORATION COMMISSION

OCT 10 1984

CONSERVATION DIVISION  
Wichita, Kansas