

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7744 EXPIRATION DATE _____

OPERATOR Sho-Bar Energy, Inc. API NO. 15-025-20,663-00-00

ADDRESS P.O. Box 217 COUNTY Clark

Harper, KS 67058 FIELD Snake Creek

** CONTACT PERSON Arden Ratzlaff PROD. FORMATION _____
PHONE 316-262-8938

PURCHASER _____ LEASE 2-15 Sarby-Harper

ADDRESS _____ WELL NO. 2-15

WELL LOCATION SE, SW, SE

DRILLING DaMac Drilling Inc. 330 Ft. from S Line and

CONTRACTOR _____ 1650 Ft. from E Line of

ADDRESS box 1164, 624 Washington the SE (Qtr.) SEC 15 TWP 34 RGE 21 (W).

Great Bend, KS 67530

PLUGGING Allied Cementing

CONTRACTOR _____

ADDRESS Box 678

Great Bend, KS 67530

TOTAL DEPTH 495' PBD _____

SPUD DATE 2/20/83 DATE COMPLETED 3/1/83

ELEV: GR 1764 DE _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented D DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry), Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

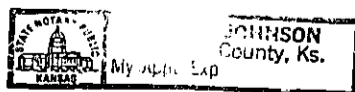
A F F I D A V I T

Howard Short, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Howard Short
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of March, 19 83



Leah Johnson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 18 Nov 1985

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAR 30 1983

SIDE TWO

ACO-1 WELL HISTORY **XX**

OPERATOR Sho-Bar Energy, Inc. LEASE 2-15 Bar-Harp SEC. 15 TWP. 34 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Plugging				215'	2% Gel 4% Calcium	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

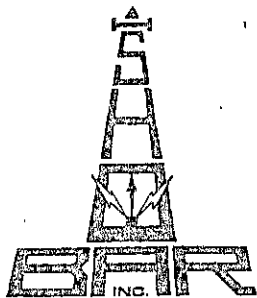
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	CFPB

ST-15-34-21

NO. 57 000 1115 00
3 20 19 19 73



SHO-BAR ENERGY INC.

P.O. Box 217, Harper, Kansas 67058
Phones: Harper 316-896-2710
Laverne 405-921-5253

April 8, 1983

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, KS 67202

ATTN: Tom Leiker, Petroleum Proration Supervisor

Dear Tom:

Enclosed is another ACO-1 form for the 2-15 Barby-Harper well. This well has no logs or no DST's were run as the well collapsed at 495'. This is all the information we have available on this well at this time. If more information is needed please let us know.

Thank you.

Sincerely,

Howard Short

bh
Enc.

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STATE CORPORATION COMMISSION

APR 11 1983

CONSERVATION DIVISION
Wichita, Kansas