

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rine Drilling Company

API NO. 15-025-20.583-00-00

ADDRESS Suite 600, 300 W. Douglas

COUNTY Clark

Wichita, Kansas 67202

FIELD Snake Creek

**CONTACT PERSON Donna K. McKee

PROD. FORMATION N/A

PHONE 1-316-267-1333

LEASE Barby

PURCHASER N/A

WELL NO. 7-21

ADDRESS

WELL LOCATION NW SE SW

DRILLING R & G Drilling Company

990 Ft. from West Line and

CONTRACTOR

990 Ft. from South Line of

ADDRESS Suite 600, 300 W. Douglas

the SW/4 SEC. 21 TWP. 34S RGE. 21W

Wichita, Kansas 67202

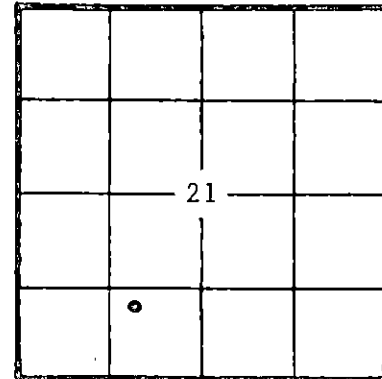
WELL PLAT

PLUGGING R & G Drilling Company

CONTRACTOR

ADDRESS Suite 600, 300 W. Douglas

Wichita, Kansas 67202



KCC / KGS (Office Use)

TOTAL DEPTH 4,320 PBSD N/A

SPUD DATE 4/5/82 DATE COMPLETED 4/17/82

ELEV: GR 1771' DF 1774 KB 1783

DRILLED WITH (CABLE) (ROTARY) (TKK) TOOLS

Amount of surface pipe set and cemented 13 3/8 @ 345' DV Tool Used? no
8 5/8 @ 858'

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

E. J. RINE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (X) (OF) RINE DRILLING COMPANY

OPERATOR OF THE BARBY LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7-21 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF APRIL, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

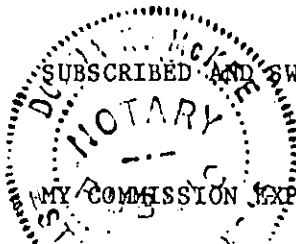
FURTHER AFFIANT SAYS NOT.

(S) E. J. Rine
E. J. RINE, PRESIDENT

Donna K. McKee
NOTARY PUBLIC DONNA K. MCKEE

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF JULY, 19 82

MY COMMISSION EXPIRES: JANUARY 21, 1985



The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4267-4303 30-30-60-60, strong blow off bottom in 2 min. Rec. 1928' of gas; 200' of SLI. Gas cut mud; 100' of v. sl. oil & gas cut mud. IFP 80-90. FFP 80-80 ISIP 180 FSIP 180			Base/Lecompton Base/Elgin Sd Oread Lm. Heebner Shale Toronto	4084 -2301 4154 -2371 4221 -2438 4255 -2472 4275 -2492

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"	24#	105'	Common	350	2%CACL
Surface	17 1/4	13 3/8	42#	345'	Halco Lite Common H	575 75	3%CC 1/4#FC 5#CALCEL 3%CC 2%Gel 1/4#FC
				90'	Halco Lite Common	25 125	3%CC 1/4#FC 5#CALCEL
Intermediate	12 1/4"	8 5/8"	24#	858'	Halco Lite	150	3%CC 1/4#FC 5#CALCEL
					Halco Lite	500	3%CACL, 1/4#FC
					Common A	100	3%CACL, 2%Gel, 1/4#FC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A	N/A	% N/A	N/A

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	N/A

