

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5654 EXPIRATION DATE June 30, 1985

OPERATOR Rine Drilling Company API NO. 15-025-20,778-00-00

ADDRESS 300 W. Douglas, Suite 600 COUNTY Clark  
Wichita, Kansas 67202 FIELD Snake Creek

\*\* CONTACT PERSON Donna K. McKee PROD. FORMATION N/A  
PHONE 316-267-1333

PURCHASER N/A LEASE Barby

ADDRESS \_\_\_\_\_ WELL NO. 8-21  
WELL LOCATION C NW SW

DRILLING CONTRACTOR Rine Drilling Company 1980 Ft. from South Line and  
ADDRESS 300 W. Douglas, Suite 600 660 Ft. from West Line of (X)  
Wichita, Kansas 67202 the SW (Qtr.) SEC 21 TWP 34 RGE 21 (W).

PLUGGING CONTRACTOR Rine Drilling Company

ADDRESS 300 W. Douglas, Suite 600

Wichita, Kansas 67202

TOTAL DEPTH 865' PBSD N/A

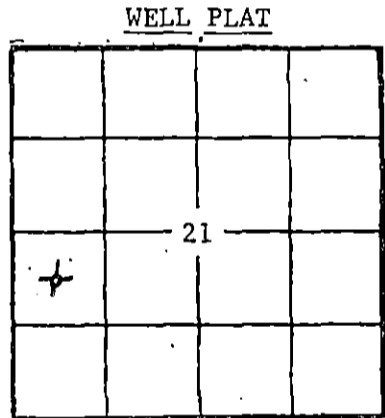
SPUD DATE 2-15-84 DATE COMPLETED 2-17-84

ELEV: GR 1773' DF 1783' KB 1785'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~PIPE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented N/A DV Tool Used? N/A



(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

\*Crater developed under rig while drilling. Skidded rig 75' West. ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

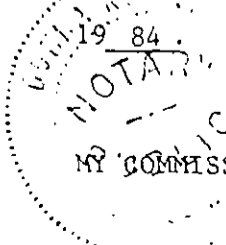
A F F I D A V I T

E. J. Rine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. J. Rine  
E. J. RINE, (Name) PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February, 1984.



Donna K. McKee  
(NOTARY PUBLIC) RECEIVED

STATE CORPORATION COMMISSION

MAR 07 1984

\*\*The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Rine Drilling Company LEASE Barby

SEC. 21 TWP. 34 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 8-21

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Crater developed under rig while drilling. Plugged hole under supervision of Paul Luthi, Dodge City, Kansas office. Skidded 75' West. TD 865'. Plugged hole at this depth. No Log run.				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		135'	Hali	500	
Surface Casing for plugging	None, hole was cratering. We requested plugged orders from KCC and plugged according to KCC instructions.	12-1/4"	5-1/2"	15.5#	303'	reg. cmt. 500 Class "H" 100	3% cc., 5 Calseal, 2% gel, 3% cc., 1/4# FC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

Size	Setting depth	Packer set at
N/A		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A
Estimated Production -I.P.	Oil	Gas
N/A	N/A	N/A
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
N/A	N/A	N/A
	Perforations	
	N/A	