

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-191-20935-00-00

LEASE NAME K.U. #1

WELL NUMBER \_\_\_\_\_

SPOT LOCATION C SE SE

SEC. 23 TWP. 34 SRGE. 2W (E) or (W)

COUNTY Sumner

Date Well Completed \_\_\_\_\_

Plugging Commenced 8/6/84

Plugging Completed 8/8/84

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR J.A. Allison

ADDRESS 300 W. Douglas, Suite 305, Wichita, Ks. 67202

PHONE # 316 263-2241 OPERATORS LICENSE NO. 5027

Character of Well \_\_\_\_\_  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Wichita

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom T.D. 2597'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	242'	none
				4 1/2"	2587'	1216'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

Could not get past 1245'. Shot pipe at 1216'. Pulled 30 joints of pipe. Pumped well with 4 hulls, 8 gel, & 100 sacks 60/40 poz 2% gel 3% c.c. Pumped 1/2 bbl water behind cement.

Plugging complete

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050

Address Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice, ss.

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STATE CORPORATION COMMISSION

AUG 22 1984

CONSERVATION DIVISION  
Wichita, Kansas

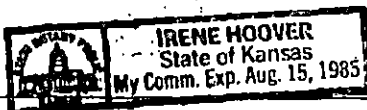
R. Darrell Kelso (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, Ks. 67524

COPY

SUBSCRIBED AND SWORN TO before me this 10th day of August, 1984



Irene Hoover  
Notary Public

My Commission expires: \_\_\_\_\_

AUG 13 1984

*J. A. Allison, Oil Producer*

300 WEST DOUGLAS, SUITE 305

WICHITA, KANSAS 67202

Ph. 316-263-2241-2

15-191-20935-00-00

DAILY DRILLING REPORT

WELL K. U. #1 S-T-R Sec. 23-34S-2W  
 CONTRACTOR DNB DRILLING, INC. (Rig #3) SPOT C SE SE  
 " PHONE 316-264-8328 COUNTY SUMNER  
 " RIG PHONE 316-326-8814(out of Wellington) ELEVATION 1099 Gr.  
 " TOOLPUSHER Jack A. Thomas 1104 KB

FIELD \_\_\_\_\_ GEOLOGIST EDWARD B. DONNELLY  
 (Off.) 316-262-6142  
 (Res.) 316-684-1929

<u>ELECTRIC LOG TOPS</u>	<u>DEPTH</u>	<u>DATUM</u>
<u>Chase</u>	<u>663</u>	<u>( +441)</u>
<u>Wabaunsee</u>	<u>1485</u>	<u>( -381)</u>
<u>Elmont</u>	<u>1795</u>	<u>( -691)</u>
<u>Howard</u>	<u>1990</u>	<u>( -886)</u>
<u>Severy Sand</u>	<u>2081</u>	<u>( -977)</u>
<u>Topoka</u>	<u>2118</u>	<u>(-1014)</u>
<u>Heebner</u>	<u>2569</u>	<u>(-1465)</u>
<u>TD</u>	<u>2597</u>	<u>(-1493)</u>

MIRT Aug. 10, 1979  
 SPUD Aug. 11, 1979  
 SURFACE 8-5/8" @ 242'

CALL DEPTH 800'  
 ESTIMATED TD \_\_\_\_\_

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8-10-79 - MIRT. Spudded @ 4:00 P.M. Set 8-5/8" Surface Casing @ 242' with 250 sacks common, 2% gel, 3% cc. Plugged down @ 9:30 P.M.  
 8-11-79 - Drilled plug @ 6:20 A.M. Rigged up blowout preventor Baroid sniff  
 8-12-79 - Drilling @ 1468'.  
 8-13-79 - Gas kick in Howard - coming out of hole at 8:00 A.M. for DST #1 - 2010-2040.

<u>Gas to Surface</u>	<u>Time</u>	<u>Gauge</u>	<u>Size Choke</u>
"	13 Min.	10,000	1/4"
"	10 Min.	16,800	1/4"
"	20 Min.	54,700	1/2"
"	30 Min.	62,700	1/2"
"	40 Min.	96,300	3/4"
"	57 Min.	100,000	3/4"
<u>2nd Open</u>			
Gas to Surface	10 Min.	133,000	3/4"
"	20 Min.	122,000	3/4"

Tool open 1 1/2 hours, did not stabilize, range 127,000 to 123,000, Rec. 90' gassy mud, 60' Gas-cut watery mud, 120' muddy water, IFP 31-84, FFP 84-105; ISIP 972, FSIP 962; Hydrostatic 1024-1014, gas burned.

8-14-79 - DST #2 - 2090-2115 - op 60, si 60; op 60, si 60, strong blow gradu decreasing - died in 45 min. on second open; rec. 1955' saltwater, Chlorides 128,000 parts per million; IF 241-931, FF 941-1004; ISIP 1004, FSIP 1014, Hydrostatic 1086-1076.  
 DST #3 - 2125-2150 - op 30, si 45; op 10, si 45; Rec. 1260' salt