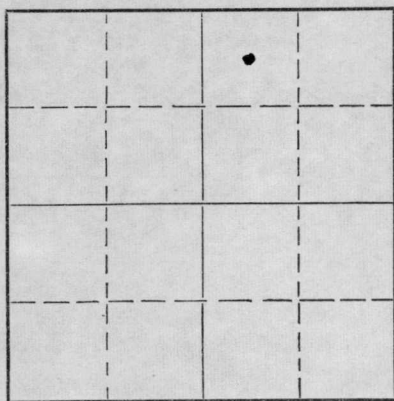


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

2W.
NORTH



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4711 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	150'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy mud to 150 ft.
set first plug w/ 20 sacks cement. Filled
hole with heavy mud to 40 ft and set plug
with 10 sack cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor _____

Address _____

STATE OF Kansas, COUNTY OF Sedgewick, ss.

R. R. Thurnbaum (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

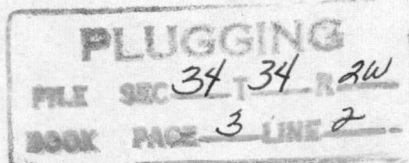
(Signature) _____

Time Petroleum Co.
500 Orpheum Bldg - Wichita
(Address)

SUBSCRIBED AND SWORN to before me this 14th day of January, 1954

My commission expires 10-27-54

Sumner E. Hall
Notary Public.



24-7368-5

3-53-20M



RECEIVED
STATE CORPORATION COMMISSION

JAN 14 1954

CONSERVATION DIVISION
Wichita, Kansas

15-191-00373-00-01

KERR #1

OWNER: WATSON DRILLING CO.

CONTRACTOR: EARL F. WAKEFIELD

COMM: 12-28-49 COMP: 1-26-50

C NW/4 NE/4

34-34-2W

SUMNER COUNTY, KANSAS

CASING: 8 5/8 @ 525' with 375 sacks

Dirt	28
Sand	103
Shale & Shells	220
Shale, Gray	300
Red & Gray Shale	375
Shale	385
Salt Rock	395
Shale & Lime	415
Sandy Slate	480
Lime	498
Shale	510
Lime	560
Sandy Lime & Shale	725
Lime & Shale	825
Sand & Shale	880
Shale & Shells	905
Shale	1130
Shale & Lime Sandy	1315
Lime	1348
Shale-Shells	1475
Sand & Shale	1795
Sandy Shale & Lime	1995
Shale, Sand & Lime	2100
Sand & Shale	2155
Sand & Lime	2165
Lime, Sandy	2365
Lime	2440
Lime & Sandy Shale	2480
Lime	2527
Lime & Shale	2550
Shale, Red	2572
Lime & Shale	2640
Sand, Lime & Shale	2690
Red Rock	2708
Red Bed	2798
Shale, Slate, & Lime	
Streaks	2855
Sandy Lime	2903
Shale	2963
Sandy Lime	3000
Shale	3005
Sand (no odor)	3112
Black Shale	3145
Shale	3270
Blue Shale	3305
Brown Shale	3330
Shale	3350
Top of K. C. Lime	3350

Lime	3388
Sand & Sandy Lime	3481
Shale & Sandy Lime	3513
Sandy Lime	3544
Sandy Lime & Shale	3578
Lime & Shale Streaks	3598
Sandy Shale	3645
Lime	3686
Sand	3693
Lime & Shale	3740
Lime	3824
Lime, Little Shale	3861
Lime-hard	3876
Sand, Shale, Lime	3880
Shale & Lime	3924
Lime & Shale Broken	3979
Lime & Shale	4098
Shale	4170
Chat	4217
Lime	4312
Black Lime, Little Chert	4329
Lime	4371
Black Lime, Little Chert	4388
Lime	4411
Lime, Chert	4425
Lime, Rough	4442
Lime	4533
Shale	4588
Sand	4668
Sand, Sandy Shale	4676
Sand	4712
T. D.	4712

TOPS:

K. C. Lime	3350
D.S.T. @	4217
D.S.T. @	4606

1st core 4588-4592
no recovery

2nd core 4592-4597
full recovery

3rd core 4654-4657
3' recovery

PLUGGING
34-34-2W
BOX 3 LINE 2