15-129-20510-00-00

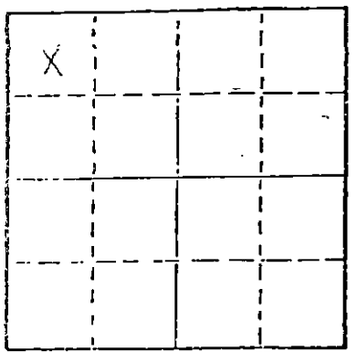
FORM CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

API # 15-129-20510

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above Section Plat

Morton County. Sec. 2 Twp. 33S Rge. 43 XXW
Location as "NE/CNW¼SW¼" or footage from lines
C NW 1/4 NW 1/4; 660 FNL, 660 FWL
Lease Owner Cities Service Company
Lease Name Soupiset "A" Well No. 2
Office Address 3545 N.W. 58th Street Oklahoma City, OK 73112
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole
Date Well completed 4-2-1981
Application for plugging filed 4-2-1981
Application for plugging approved 4-2-1981
Plugging commenced 4-2-1981
Plugging completed 4-2-1981
Reason for abandonment of well or producing formation
No commercial quantities of oil were found
If a producing well is abandoned, date of last production
N.A. 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation N.A. Depth to top --- Bottom --- Total Depth of Well 5210'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	1380'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. 4-2-81; Spotted cement plug as follows:

75 sx 4700 - 4900'
35 sx 3850 - 3750'
100 sx 3200 - 2900'
35 sx 1430 - 1330'
25 sx 700 - 600'
10 sx 34 - 4'

Cut off casing 4' below ground level and welded on steel cap with name and date

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Dowell

STATE OF Oklahoma COUNTY OF Oklahoma, ss.
H. E. Massey (employee of owner) or (XXXXXXXXXXXXXXXXXX)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H E Massey
H. E. Massey
Operations Manager
3545 N.W. 58th Street Oklahoma City, OK 73112
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of April, 19 81

Joyce S. Darter
Joyce S. Darter Notary Public.

My commission expires 6-10-84

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

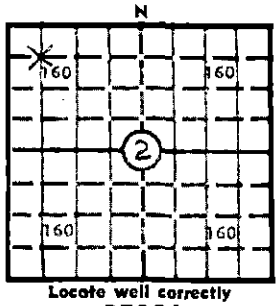
API No. 15 — 129 (County) — 20510-00-00 (Number)

S. 2 T. 33S R. 43 E/W

Loc. 660 FNL, 660 FWL

County Morton

640 Acres



Locate well correctly

Elev.: Gr. 3592'

DF _____ KB _____

Operator: Cities Service Company

Address: 3545 N.W. 58th Street Oklahoma City, Oklahoma 73112

Well No.: 2

Lease Name: Soupiset "A"

Footage Location: 660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor: Johnson Drilling Co.

Geologist:

Spud Date: 3-23-81

Date Completed: 4-2-81

Total Depth: 5210'

P.B.T.D.: ---

Directional Deviation:

Oil and/or Gas Purchaser:

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1380'	50/50 Pozmix	650	2% Total Gel, 2% Ca Cl, ¼# D-29
					Class H	125	3% CaCl, ¼# D-29
Production	7-7/8"	None					

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
None		

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

RECEIVED
STATE CORPORATION COMMISSION
APR
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production: Dry Hole - No Test

Producing method (flowing, pumping, gas lift, etc.):

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold):

Producing interval (s):

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Cities Service Company	
Well No. 2 / **Lease Name** Soupiset "A"	Dry Hole
S 2 T 23S R 43 W	

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface & Redbed	40'	373'		
Redbed	373'	968'		
Redbed, Shale & Anhydrite	968'	1381'		
Shale	1381'	2918'		
Lime & Shale	2918'	5210'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

H E Massey
Signature

H. E. Massey

Operations Manager
Title

April 8, 1981
Date