

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6539 EXPIRATION DATE 6-30-83 renewal date
OPERATOR DLB Energy Corporation API NO. 15-007-21,503-0000
ADDRESS 5600 N. May Ave., Suite 145 COUNTY Barber
Oklahoma City, OK 73112 FIELD
** CONTACT PERSON Mark Liddell PROD. FORMATION N/A
PHONE 405-848-8808

PURCHASER N/A LEASE Clark
ADDRESS WELL NO. 18-7

DRILLING Wellwin Drilling Corporation 330 Ft. from WEST Line and
CONTRACTOR ADDRESS Box 627 990 Ft. from SOUTH Line of
Winfield, KS 67156 the NE (Qtr.) SEC 18 TWP 34S RGE 13 (E)(W)

PLUGGING Sun Oilwell Cementing
CONTRACTOR ADDRESS P.O. Box 169
Great Bend, KS 67530

WELL PLAT (Office Use Only)
KCC ✓
KGS ✓
SWD/REP ✓
PLG. ✓

TOTAL DEPTH 5030' PBTD N/A

SPUD DATE 10-5-82 DATE COMPLETED 10-17-82

ELEV: GR 1759 DF 1770 KB 1764

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1100 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mark Liddell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mark Liddell (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 1983.

Susan L. Duggitt (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1984

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 9 1983 CONSERVATION DIVISION Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR DLB Energy Corporation LEASE Clark

SEC. 18 TWP. 34S RGE. 13 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 18-7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Elgin Sand	3860	3986		
Heebner	4067	4094		
Lansing	4243	4660		
Hertha	4697	4820		
Mississippi	4831	4990		
Kinderhookian	5005	5030		
DST #1 4886-4934 30-60-60-60, temperature 128°, recovered 124' mud, IFP-plugged, FFP-135-124, IHBP-plugged, FBHP-416, H.H.-2607-2554				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	8 5/8	1100	1100		425	50-50 P05 3% CaCL 4% Gel
						100	3% CaCL 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry	Dry	
Estimated Production I.P. Dry	Gas Dry	Water %
Disposition of gas (vented, used on lease or sold)	bbls. MCF	Gas-oil ratio bbls. CFPB
Dry		Perforations N/A