

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Professional Petroleum, Inc.

API NO. 15-007-21-099-0000

ADDRESS 2601 NW Expressway, Suite 512W

COUNTY Barber

Oklahoma City, OK 73112

FIELD Aetna

**CONTACT PERSON I.G. Purser

Upper and Lower Mississippi PROD. FORMATION & Marmathon

PHONE (405) 840-5040

LEASE Albert Bouziden

PURCHASER Kansas Power & Light Company

WELL NO. 18-1

ADDRESS 818 Kansas Avenue

WELL LOCATION NW/4

Topeka, KS 66612

330 Ft. from South Line and

DRILLING Cimarron Operating

1393 Ft. from West Line of

CONTRACTOR

ADDRESS 2601 NW Expressway, Suite 901E

the NW/4 SEC. 18 TWP. 34S RGE. 13W

Oklahoma City, OK 73112

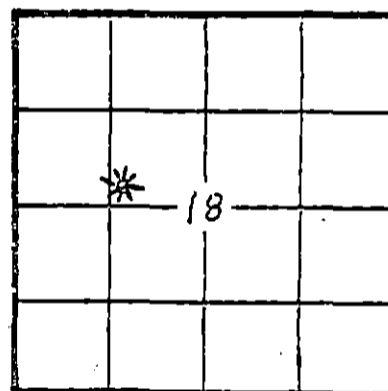
WELL PLAT

PLUGGING B.J. Hughes

CONTRACTOR

ADDRESS P.O. Box 200416

Houston, TX 77216



KCC / KGS (Office Use)

TOTAL DEPTH 4990 Ft. PBD 4950 Ft.

SPUD DATE 2-28-81 DATE COMPLETED 4-17-81

ELEV: GR 1686 DF 1696 KB 1698

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 246 Ft. DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I, I.G.

Purser OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Professional Petroleum, Inc.

OPERATOR OF THE Albert Bouziden LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 18-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF April, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMATION IS NOT REQUIRED.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25th DAY OF FEBRUARY, 1982.

(S) I.G. Purser

Garcia M. Radison

NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission Expires Oct. 19, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION MAR 15 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Heebner Shale	4005'
			Kansas City	4174'
			Cherokee Shale	4659'
			Mississippian	4770'
			RTD	4990'
KANSAS CITY - LIMESTONE FXLN, F. FOSS POR SLIGHT SHOW	4180'	4184'		
MARMATON - LIMESTONE MED. XLN G. FOSS POR. GOOD LIGHT STAINING	4640'	4644'		
MISSISSIPPI - DOL. LS F XLN CHERTY GOO P.P. POR. GOOD STAINING	4835'	4842'		
MISSISSIPPI - DOL. LS F XLN CHERTY GOOD P.P. POR. GOOD STAINING	4905'	4910'		
NO D.S.T.'s RUN SCHLUMBERGER LOGS D.I.L. - C.N.L. - F.D.C.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water level	15 3/4"	10 3/4"	33	246	Common from Allied	30	2% Gel, 3% C.C. 1/2 lb. flo cele
Production String	7 7/8"	4 1/2"	10.50	4989	Common from Allied	300	50/50/52 18% salt 12 1/2 lbs per sack Gil sonite 75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8 per gun	4842-4835
TUBING RECORD			2	"	4910-4905
Size	Setting depth	Pecker set at	2	"	4644-4640
2 3/8"	4512	4512			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 1000 Gal. of 15% HCL	4640-4644
Frach wit 1375 BBLs 30% Gel and	4842-4835
	4910-4905

Date of first production 4-17-81	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas 900 MCF	Water % 39 bbls.	Gas-oil ratio 18,000 tolCFFB
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Disposition of gas (vented, used on lease or sold)
Sold to K P & L as of 1-27-82

Perforations 4842-4835, 4910-4905
4644-4640