TYPE

SIDE ONE

ACO-1 WELL HISTORY

	Two	(2)	copies	of	this	form	shall	l be	filed	with	the	Kansas	Corp	oration	Com-
missi	on,	200	Colorad	lo D	erby	Build	ling,	Wich	ita,	Kansas	672	202, wi	thin	thirty	(30)
days			-											complet	
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Attach separate letter of request if the information is to be held confidential.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, c injection and temporarily abandoned wells.	commingling, salt	water disposal,
Attach one copy only wireline logs (i.e. electr neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC		
LICENSE # 6539 EXPIRATION DATE		
		7-21,503-0000
ADDRESS 5600 N. May Avenue Suite 145	COUNTY Bache	
OKIa. City, OK 73112		
	PROD. FORMATION_	
· · · · · · · · · · · · · · · · · · ·	LEASECI	ark
ADDRESS	WELL NO. 18	<del></del>
	·	12 5W NE/4 18-345-13W
DRILLING Wellwin Drilling Corporation	<del></del>	
CONTRACTOR	Ft. from	· · · · · · · · · · · · · · · · · · ·
ADDICESS 130K G.L.I		18 TWP 345 RGE (3 W).
WILLEW, 123 6 1136	WELL PLA	
PLUGGING Sun Oilwell Cementing CONTRACTOR	7120	Use Only)
ADDRESS P.O. BOX 169		KCC /
Great Bend, KS 67530		KGS V
TOTAL DEPTH 5030 PBTD		SWD/REP PLG
SPUD DATE 10-5-82 DATE COMPLETED 10-17-82		
ELEV: GR DF KB		
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.		
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE		
Amount of surface pipe set and cemented	DV Tool Used?	·
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry,	Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION CAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO	O REGULATE THE OIL
		• •
MARK Liddell , be		
that:	ing of lawful age	, hereby certifies
I am the Affiant, and I am familiar with the con	ntents of the fore	egoing Affidavit.
The statements and allegations contained therein are	true and correct.	1.10
•	Wark /	valley)
	(Name)	. /
SUBSCRIBED AND SWORN TO BEFORE ME this 13th	_day ofan	vary,
19 <u>85</u> .		100:00
	Jusaka Z	To Willith
MY COMMISSION EXPIRES: MLV (2. 1984	(NOTARY T	ATBIATA OF

\*\* The person who can be reached by phone regarding any questions concerning this information. information.

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ACO-1	WELL	HISTORY

OPERATOR	· · · · · · · · · · · · · · · · · · ·	N 1777 7.0	LEAS			S	ECT	R.,R	GE.
Show all important a cluding depth interva	ones of porosity o	N WELL LOC	eof; cored into	ervals, and all d	irii)-stem	tests, in-	SHOW GEOI OR OTHER	OGICAL MARI DESCRIPTIVE	IERS, LOGS RUI INFORMATIO
	N DESCRIPTION,			TOP		BOTTOM	NA	ME	DEPTH
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· · · · · · · · · · · · · · · · · · ·	TUBING RECO	<u> </u>						·	
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		CID, FRACTU	RE, SHOT,	CEMENT SQU	JEEZE D	ECORD			
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te of first production v	0.	Producing	method (flow	lag, pumping, ge	s lift, ata	:.)	Grav	ity	<del>,</del>
TE OF PRODUCTION	, pr 031		Ges	<del></del>	Work	" %	~ 1	Gas-oil ratio	CFPE
position of gas (vented,	, used on least or	6bla sold)	·L	<del>N</del>	Pe	rforati	ons (		