

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5654
Name Rine Drilling Company
Address 300 W. Douglas, Ste. 600
Wichita, KS 67202
City/State/Zip

Purchaser: Inland Crude Purchasing
200 Douglas Bldg., Wichita, KS

Operator Contact Person Donna K. McKee
Phone 316-267-1333

Contractor: License # 5654
Name Rine Drilling Company

Wellsite Geologist: Bill Sladek
Phone 722-2004

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Casinghead Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

6-19-84 7-04-84 8-11-84
Spud Date Date Reached TD Completion Date
5520 5444
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 875 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-025-20,816-0000
County Clark
NE NE SE Sec. 22 Twp. 34S Rge. 21 East West

2310 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

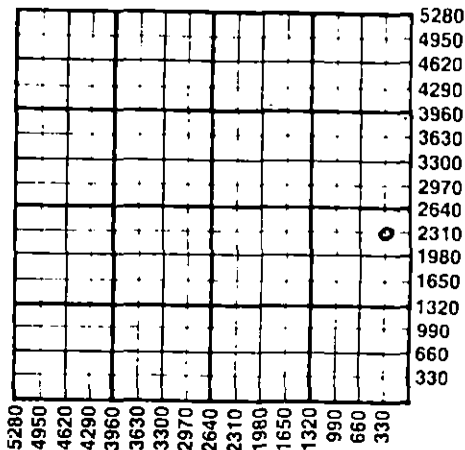
Lease Name: Barby-Harper Well #: 7-22A

Field Name: Snake Creek

Producing Formation: Marmaton

Elevation: Ground 1761.5' KB 1774'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 4950 Ft North from Southeast Corner
(Well) 4950 Ft West from Southeast Corner of
Sec 27 Twp 34S Rge 21 East West
Used water well we had previously given to rancher
for ranching purposes.
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or re-completion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 24 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: President Date: 9/04/84

Subscribed and sworn to before me this 4th day of September 1984. Notary Public: Donna K. McKee Date Commission Expires: January 21, 1985

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 27 Twp 34S Rge 21E

Operator Name **Rine Drilling Company** Lease Name **Barby-Harper** Well # **7-22A**

Sec. **22** Twp. **34S** Rge. **21** East West County **Clark**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 DST #1: 4241-4302'...Packer Failed.
 DST #2: 4278-4302'...Misrun...tool leaked.
 DST #3: 4278-4302'...30-60-30-60. Wk. blow.
 Rec. 15' of mdy wtr. IFP 29-29
 FFP 39-39 ICIP 852 FCIP 766
 DST #4: 5037-92'...G.T.S. in 30 min. TSTM
 Rec. 740' of hvy. gas cut sli oil
 cut mud. IFP 88-156 FFP 166-205
 ICIP 1810 FCIP 1752
 DST #5: 5354-5418'...30-60-60-90 strong blow
 G.T.S. in 1 min. O.T.S. in 15 min.
 1st flow gas ga:
 2.258 MMCFD in 5 min.
 3.036 MMCFD in 10 min.
 2.971 MMCFD in 15 min.
 3.155 MMCFD in 20 min.
 3.454 MMCFD in 25 min.
 3.454 MMCFD in 30 min.
 Ga: 3.454 MMCFD thru 2nd flow
 period. Rev. out fluid.
 IFP 766-967 FFP 766-881

Name	Formation Description	
	Top	Bottom
Base/Lecompton	4071	
Elgin Sand	4119	
Oread Lm.	4214	
Heebner Shale	4248	
Toronto	4276	
Base/Amazonia Lm.	4340	
Lansing	4450	
Swope Lm.	4936	
Base/Kansas City	5038	
Marmaton	5064	
Cherokee	5227	
B./Inola Lm. (Morrow)	5355	
'D' Sand	5416	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		78'	Redi-Mix		3%cc
Surface	12 1/2"	8-5/8"	24	875'	Lite Reg	400	3%cc; 1#FC; 5#Cal
Production	7-7/8"	5 1/2"	15.5	5488'	Pozmix	100	3%cc; 2%gel; 1#FC; 5#Cal
						400	18%salt; 10#gil; 3/4% CFR2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5065-75' Jumbo	1000 gal. 15% D-S Fe	5065-93'
2	5083-93' Jumbo	4000 gal. 20% SGA	
		500 MCF N2	
		7000 SCF N2	

TUBING RECORD	Size 2-3/8"	Set At 5056'	Packer at none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production August 29, 1984	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	98 Bbls	140 MCF	15 Bbls	CFPB	40°

METHOD OF COMPLETION	Production Interval
Disposition of gas: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	5065-75'
<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify)	5083-93'
<input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled	

BARBY-HARPER #7-22A

CONTINUED ACO-1

DST #5: ICIP 766-967 FCIP 1752

DST #6: 5466-80'...30-60-60-90 strong blow.
Dec. to fair. 500' of mud; 1520' of
s. wtr. IFP 1925-1964 FFP 2098-2098
ICIP 2107 FCIP 2107

Core #1: 4272-4302'

Core #2: 5062-5092'

RECEIVED
STATE CORPORATION COMMISSION

SEP 06 1964

CONSERVATION DIVISION
Wichita, Kansas