

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5654 EXPIRATION DATE June 30, 1985

OPERATOR Rine Drilling Company API NO. 15-025-20,770-0000

ADDRESS 300 W. Douglas, Suite 600 COUNTY Clark

Wichita, Kansas 67202 FIELD Snake Creek

** CONTACT PERSON Donna K. McKee PROD. FORMATION Toronto

PHONE 316-267-1333

PURCHASER Inland Crude Purchasing Corporation LEASE Barby-Harper

ADDRESS 200 Douglas Building WELL NO. 14-22

Wichita, Kansas 67202 WELL LOCATION NW SW SE

DRILLING Rine Drilling Company 990 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 300 W. Douglas, Suite 600 2310 Ft. from East Line of (E)

Wichita, Kansas 67202 the SE (Qtr.) SEC 22 TWP 34S RGE 21(W)

PLUGGING N/A

CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		22	

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 5,635' PBD 4,410.18'

SPUD DATE 3/08/84 DATE COMPLETED 4/06/84

ELEV: GR 1783' DF 1793' KB 1798'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water at.

Amount of surface pipe set and cemented 8-5/8" @ 860' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

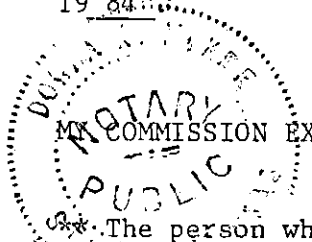
E. J. RINE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. J. Rine
E. J. RINE (Name) PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of April

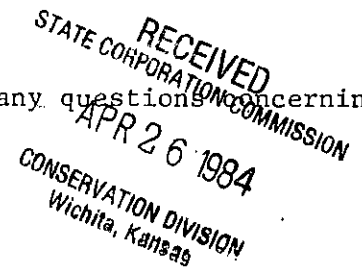
19 84



Donna K. McKee
(NOTARY PUBLIC)

COMMISSION EXPIRES: January 21, 1985

** The person who can be reached by phone regarding any questions concerning this information.



*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

OPERATOR RINE DRILLING COMPANY LEASE BARBY-HARPER SEC. 22 TWP, 34S. RGE, 21

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 14-22

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
Check if no Drill Stem Tests Run.			
D.S.T. #1 4276-4320' 30-60-60-90 Good blow, G.T.S. in 32 min. Guaged approx. 10MCF at end of 2nd flow period. Rev. out fluid. Rec. 500' of gsy oil cut mud; 750' of gas cut oil; 250' of salt water. IFP 194-409 FFP 409-645 ISIP 796 FSIP 774			Base/Lecompton 4104 -2306 Elgin Sand 4155 -2357 Oread Lime 4247 -2449 Heebner Shale 4282 -2484 Toronto 4306 -2508 Base/Amazonia 4366 -2568 Lansing 4483 -2685 Swope Lm. 4969 -3171 Base/K.C. 5068 -3270 Marmaton 5094 -3296 Cherokee Shale 5258 -3460 Morrow Shale 5386 -3588 Mississippian 5561 -3763
D.S.T. #2 5065-5110' 30-60-60-90 Weak blow thru test. Rec. 30' of mud IFP 39-39 FFP 49-39 ISIP 98 FSIP 127			
D.S.T. #3 5488-5512' Straddle test - log meas. 30-60-30-60 Strong blow. Rec. 1740' of salt water IFP 169-587 FFP 627-885 ISIP 2032 FSIP 2012			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		96'	common	350	
Surface	12-1/4"	8-5/8"	24#	853'	Hali Lt. Class "A"	500 100	3% cc., 1/4# FC 3% cc., 2% gel., 1/4# FC
Production	7-7/8"	4-1/2"	10.5#	4,453.18	50/50 pozmix	200	18% salt, .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 SPF	Jumbo	4309-13'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4,263'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 10% acetic acid	4309-13'

Date of first production April 6, 1984	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 40°
Estimated Production -I.P. Oil 80 bbls.	Gas 60,000 Mcf	Water % 70 bbls.
Disposition of gas (vented, used on lease or sold) compressor		Gas-oil ratio casinghead gas Perforations 4309-13'