CONSERVATION DIVISION Wichita, Kansas

	TYPE AFFIDAVIT OF COMPLETION FO	
	SIDE ONE	Compt
F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of hatach separate letter of request if the information of the confidential, only file one copy. Information of record and Side Two will then be held confidential. Applications must be made on dual completion, of the confidential and the	ns 67202, within thirty (30) how the well was completed. mation is to be held <u>confidential</u> . In <u>Side One</u> will be of public
С	injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electron log, etc.). (Rules 82-2-105 & 82-2-125) KC	
	LICENSE # 5654 EXPIRATION DATE	EJune_30, 1983
	OPERATOR Rine Drilling Company	API NO. 15-025-20.644-0000
	ADDRESS 300 West Douglas, Suite 600	COUNTYClark
	Wichita, Kansas 67202	FIELD Snake Creek
,	** CONTACT PERSON Donna K. McKee PHONE 316-267-1333	PROD. FORMATION Toronto
	PURCHASER Inland Crude Purchasing Corporation	LEASE Barby-Harper
	ADDRESS 200 Douglas Building	WELL NO. 9-22
	Wichita, Kansas 67202	WELL LOCATION NW SE NW
	DRILLING Rine Drilling Company	1650 Ft. from North Line and
	CONTRACTOR ADDRESS 300 West Douglas, Suite 600	990 Ft. from East Line of
	Wichita, Kansas 67202	the NW (Qtr.) SEC 22 TWP 34S RGE 21 (V
	PLUGGING N/A	WELL PLAT (Office
	CONTRACTOR ADDRESS	Use On1
		KGS
	TOTAL DEPTH 7,220 PBTD 4,453.9	SWD/REP
	SPUD DATE 1/12/83 DATE COMPLETED 4-05-83	PLG
	ELEV: GR 1764' DF KB 1776'	
	DRILLED WITH (GARLE) (ROTARY) (ALR.) TOOLS.	-
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Barby #3-2	2.7
	Amount of surface pipe set and cemented 8 5/8" @ 840	DV Tool Used? no .
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Injection, Temporarily Abandoned, OWWO. Other_	Shut-in Gas, Dry, Disposal,
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
		sine of Jaren Jaren Lauren
	that:	eing of lawful age, hereby certifies
	I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ontents of the foregoing Affidavit. e true and correct.
		E. N. RINE (Name) PRESIDENT
•	SUBSCRIBED AND SWORN TO BEFORE ME this 4th	1/
S	19_83.	
	Property of the second	bl Amel
		(NOTARY PUBLIC)
1*	MY COMMISSION EXPIRES: January 21, 1985	
	A committee	RECEIVED .
	** The person who can be reached by phone regarding information.	any questions by the amount of the second
	*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.	MAY 0 5 1983

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 9-22

	Show all important zones of porosity and contants thereof; cored intervals, and all drill-stom tests, in-						SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
		f, cushion used, time tool open, flowing and CRIPTION, CONTENTS, ETC.			shut-in pressures, and recoveries.		NAME		DEPTH	
FORMATION DESCRIPTION, CONTENTS, ETC. Check if no Drill Stem Tests Run. DST #1 4262-4303' 30-60-60-90, weak blow, 1st flow period. Rec. 10' of mud. IFP 39-39 FFP 39-39 ISIP 1082 FSIP 698 DST #2 4303-44' 30-60-60-90 Rec. IFP 59-59 FFP 59-59 ISIP 1269 FSIP 1216 DST #3 (5030-90) 45-60-60-90, wk to fair blow - 1st flow period. Rec. 170' of mud IFP 29-88 FFP 107-166 ISIP 224 FSIP 361 DST #4						, 1	NAME LOG TOPS: Base/Lecomptor Elgin Sand Oread Lm. Heebner Sh. Toronto Lm. Base/Amazonia Lansing Swope Lm. Hertha Lm. Base/K.C. Marmaton Cherokee Sh. Morrow Sh. Mississippi Cowley Viola Simpson Shale Simpson Sand Arbuckle			
5350-5430 30-60-60-90, Rec. 62' of r IFP 74-111 ISIP 148 DST #5 5350-5465' 30-60-60-90, G.T.S. in 30 Rec. 150' of mud; 600' of If additional	ISIP 1557 FSIP Side 2			te oil cut mud 361-388 1400 v) or (Vægd)						
Purpose of string	Size hole drilled		Weight lbs/ft.		Type cor		Sacks	Type	ond porcent	
Conductor	30"	2011.7		86'	"grout		10 vds			
Surface Intermediate	12 14/" 7 1/4"	13 3/8" 8 5/8"	42# 24#	331' 840'	Lite Common Lite Common Pozmix	50/50	450 100 .500 .100 	3% cc, ½# FC 3% cc, 2% gel, 3% cc, ½#FC 3% cc, 2% gel, 18% salt 3/4% C		
Production		4 1/2	10.5#	4498'				10# sack gilsonite		
Top, ft. Be	LINER RECOR		· ·					RATION RECORD Depth interval		
N/A Bottom, ft. Sacks coment					Shots per ft. S		ize & type D		·	
Size S	4 SP	F		4,2		,284-94				
2 3/8"	4,2841		N/A	4 SP			·	4	,290-95	
	CEMENT SQ	CEMENT SQUEEZE RECORD			Depth interval treated					
750 gal. 15%	•									
4000 gal. 15	N2	· · · · · · · · · · · · · · · · · · ·			4,290-95					
1500 gal, 15		·			4.284-94					
Date of first production 4-21-83		edwarled gas lift, etc.) Gravity 400								
Estimated Production -I.	•	20 66	Gas Is.	20	Water 12			oil ratio		••
Compressor	used on lease or	sold)	4.		Perf	oratio	ons 4,284	-94 '		
		Γ								

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BARBY-HARPER #9-22

DST #6
5461-85 (log)
Straddle test 30-60-60-60
V. wk. blow - 1st flow; died.
30 min of 2nd flow
Rec. 30' of mud; 372' of gas cut mdy salt wtr.
IFP 68-117 FFP 146-234
ISIP 1955 FSIP 1878

RECEIVED STATE CORPORATION COMMISSION

MAY 0 5 1983

CONSERVATION DIVISION Wichita, Kansas