

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rine Drilling Company

API NO. 15-025-20,597-0000

ADDRESS Suite 600, 300 West Douglas
Wichita, Kansas 67202

COUNTY Clark
FIELD Snake Creek

**CONTACT PERSON Donna K. McKee
PHONE 316 267-1333

PROD. FORMATION Toronto

PURCHASER Inland Crude Purchasing Corporation
ADDRESS 200 Douglas Building
Wichita, Kansas 67202

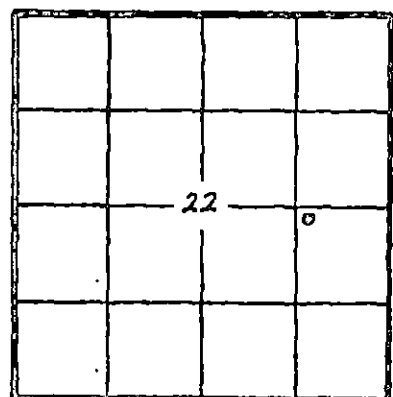
LEASE Barby-Harper
WELL NO. 7-22

DRILLING Rine Drilling Company
CONTRACTOR ADDRESS Suite 600, 300 W. Douglas
Wichita, Kansas 67202

WELL LOCATION NW NE SE
330 Ft. from North Line and
990 Ft. from East Line of
the SE/4 SEC. 22 TWP. 34S RGE. 21W

PLUGGING N/A
CONTRACTOR ADDRESS

WELL PLAT



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 5620' PBTD 4,410'

SPUD DATE 6/15/82 DATE COMPLETED 8/13/82

ELEV: GR 1765' DF 1775' KB 1777'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 13 3/8" @ 355' DV Tool Used? no
8 5/8" @ 855'

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

E. J. RINE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (ROSO) (OF) RINE DRILLING COMPANY

OPERATOR OF THE BARBY-HARPER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7-22 ON

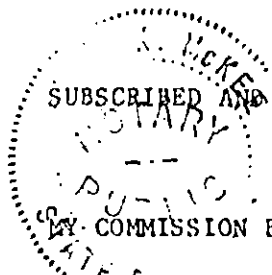
SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF JULY, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) E. J. Rine
E. J. RINE, PRESIDENT

Donna K. McKee
NOTARY PUBLIC



SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF SEPTEMBER, 19 82.

MY COMMISSION EXPIRES: JANUARY 21, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

9/08/82 mailed logs

82-1422

SIDE TWO

WE LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

W GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T. #1 4266-4346 30-60-60-90 Good Blow G.T.S. 25 min after 1st shut-in. 2nd Flow Ga: 7.06 MCF/day in 10 min. 8.89 MCF/day in 20 min. 10.5 MCF/day in 30 min. 12.1 MCF/day in 40 min. 12.5 MCF/day in 50 min. 12.5 MCF/day in 60 min. Rev. out fluid. Rec. est. 1200' of hvy oil & gas cut mud; 5 ft. of wtr. IFP 207-289 FFP 300-465 ISIP 1615 FSIP 1594			Base/Lecompton Elgin Sand Oread Lm. Heebner Toronto Douglas Lansing Swope/Lm Hertha Lm Base/K.C. Marmaton Cherokee Morrow Shale Mississippian	4078 -2301 4172 -2350 4221 -2444 4254 -2477 4281 -2404 4323 -2546 4456 -2679 4936 -3159 4986 -3209 5036 -3259 5060 -3283 5227 -3450 5358 -3581 5542 -3765
D.S.T. #2 5035-85 30-60-60-90 Wk. Blo. Initially building to strong during 2nd flow period. Rec. 1600' of gas, 30' of gas cut mud, and 90' of Oil and Gas spk. mud. IFP 83-83 FFP 62-83 ISIP 496 FSIP 619				
D.S.T. #3 5357-5415 30-60-60-90 Strong Blow Rec. 15' of Mud/N.S. IFP 62-62 FFP 62-82 ISIP 165 FSIP 330				
D.S.T. #5 5357-5448 (Re-Test) 30-60-60-90 Strong Blow. Rec. 2450' of gas; 90' of mud; 2430' of SLI oil and gas cut wtr; 1800' of S. wtr. IFP 1501-1935 FFP 1935-1935 ISIP 1935 FSIP 1935				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (break)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		88'	reg. port.	300	2% cc.
Surface	17 1/4"	13 3/8"	42#	355'	Hal. Lt. Reg. Portland	600 200	3%cc, 5# Cal Seal 3%cc, 5# Cal Seal, 1/4#
Intermediate	12 1/4"	8 5/8"	24#	855'	Hal. Lt. Reg. Portland	500 100	3%cc, 1/2#FC 2% Gel, 3%cc, 1/2#FC
Production	7 7/8"	4 1/2"	10.5#	5,585'	Reg. Portland	450	5# Gilsonite CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					

PERFORATION RECORD

Size	Setting depth	Packer set at	2 SPF	Jumbo Jets	4284-88'
2 3/8	4,280'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 10% acetic acid	4284-88'

Date of first production August 31, 1982	Producing method (flowing, pumping, gas lift, etc.) flowing/pumping	Gravity 41
RATE OF PRODUCTION PER 24 HOURS Oil 175 bbls. Gas 40,000 MCF Water % no bbls. Gas-oil ratio CFPB	Disposition of gas (vented, used on lease or sold) Used on engine and compressor	Perforations 4284-88'