

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY  
SIDE ONE Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

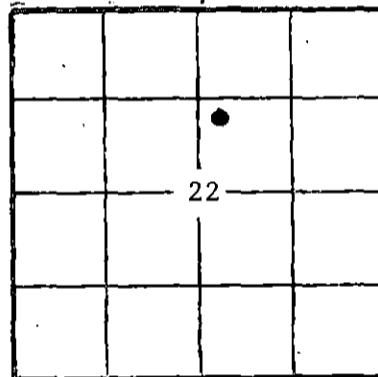
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5654 EXPIRATION DATE June 30, 1983  
OPERATOR Rine Drilling Company API NO. 15-025-20,643-0000  
ADDRESS 300 West Douglas, Suite 600 COUNTY Clark  
Wichita, Kansas 67202 FIELD Snake Creek  
\*\* CONTACT PERSON Donna K. McKee PROD. FORMATION Toronto  
PHONE 316-267-1333  
PURCHASER Inland Crude Purchasing Corporation LEASE Barby-Harper  
ADDRESS 200 Douglas Building WELL NO. 8-22  
Wichita, Kansas 67202 WELL LOCATION NW SW NE  
DRILLING Rine Drilling Company 1650 Ft. from North Line and  
CONTRACTOR 300 West Douglas, Suite 600 2310 Ft. from East Line of  
ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 22 TWP 34S RGE 21 (W)

PLUGGING N/A  
CONTRACTOR  
ADDRESS

WELL PLAT (Office Use Only)  
KCC ✓  
KGS ✓  
SWD/REP  
PLG.



TOTAL DEPTH 4,400' PBD 4,355.82'  
SPUD DATE 12/29/82 DATE COMPLETED 1/08/83  
ELEV: GR 1764' DF 1773' KB 1776'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water at this time. If produces water later it will go into Barby #3-27  
Amount of surface pipe set and cemented 8 5/8 @ 813' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

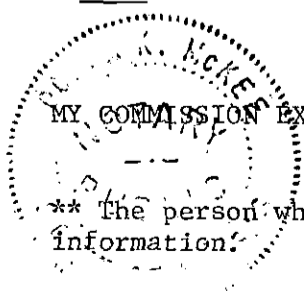
A F F I D A V I T

E. J. RINE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*E. J. Rine*  
(Name) E. J. RINE

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of March, 19 83.



MY COMMISSION EXPIRES: January 21, 1985

*Donna K. McKee*  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION  
MAR 14 1983  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.				LOGS:	
DST #1:	4265-4305' 30-60-60-90, good blow. G.T.S. in 11 min. T.S.T.M. Rec. 1300' of gsy oil cut mud. IFP 97-153 FFP 166-264 ISIP 1340 FSIP 1312			Base/Lecompton	4082 (-2306)
				Elgin Sand	4131 (-2355)
				Oread Lm.	4221 (-2445)
				Heebner Sh.	4256 (-2480)
				Toronto	4281 (-2505)
				Douglas	4321 (-2545)
DST #2:	4305-45' 30-60-30-60, v. weak blow, 1st flow; none 2nd flow. Rec. 5' of mud. IFP 42-42 FFP 42-42 ISIP 967 FSIP 637				
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (USE)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		77'	Reg.	8 cu yd.	groute.
Surface	17 1/2"	13 3/8"	48#	319'	Hal. Lt. Reg.	500 100	3%cc, 1/4#FC, 5# Cal Seal 3%cc, 1/4#FC, 2% gel.
Intermediate	12 1/4"	8 5/8"	24#	813'	Hal. Lt. Reg.	500 100	3%cc, 1/4#FC 3%cc, 1/4#FC, 2% gel.
Production	7 7/8"	5 1/2"	15.5#	4,399'		150	50/50 posmix, 18% salt .75% CFR-2, 10#sk gilson ite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8	4,327'	None	2 SPF	SSB's	4,290-97'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Hal. spotted 500 gal. acetic acid		4,290-97'
Acidized with 1000 gal 15% MCA		
Acidized with 2000 gal. 15% SGA		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
February 28, 1983	pumping	40°
Estimated Production -I.P.	Oil	Gas
	140 bbls.	40 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
compressor	% 0	bbls. CFPB
		Perforations
		4,290-97'