

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5654 EXPIRATION DATE June 30, 1983

OPERATOR Rine Drilling Company API NO. 15-025-20,642-0000

ADDRESS 300 W. Douglas, Suite 600 COUNTY Clark

Wichita, Kansas 67202 FIELD Snake Creek

** CONTACT PERSON Donna K. McKee PROD. FORMATION N/A

PHONE 316-267-1333

PURCHASER N/A LEASE Shupe

ADDRESS WELL NO. 2-22

WELL LOCATION SW NW NW

DRILLING Rine Drilling Company 990 Ft. from North Line and

CONTRACTOR 300 W. Douglas, Suite 600 330 Ft. from West Line of (E)

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 22 TWP 34S RGE 21 (W).

PLUGGING Rine Drilling Company

CONTRACTOR 300 West Douglas, Suite 600

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 4,400 PBTD

SPUD DATE 12/14/82 DATE COMPLETED 12/27/82

ELEV: GR 1766 DF 1764' KB 1766'

DRILLED WITH (SAND) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 13 3/8" @ 371' 8 5/8" @ 841' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only) KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]

A F F I D A V I T

E. J. Rine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

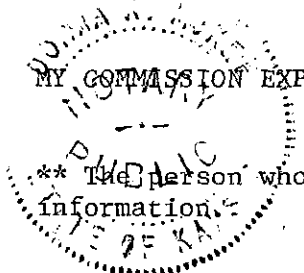
[Signature] E. J. Rine (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January,

19 83.

MY COMMISSION EXPIRES: January 21, 1985

[Signature] (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION



** The person who can be reached by phone regarding any questions concerning this information.

JAN 06 1983 CONSERVATION DIVISION WICHITA, KANSAS

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2-22

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. DST #1 4263-4302 30-60-60-90, Fair blow Rec. 65' of mud; 30' of SLI oil cut mud. IFP 30-50 FFP 50-60 ISIP 348 FSIP 378 DST #2 4301-40 30-60-60-90, V. weak blow Rec. 15' of mud IFP 49-68 FFP 68-78 ISIP 536 FSIP 205				Base/Lecompton Elgin Sand Oread Lime Heebner Toronto Lm. Douglas	4085 -2307 4134 -2356 4219 -2441 4254 -2476 4277 -2499 4317 -2539

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"	24#	95'	Common	350	2% CaCl
Surface	17 1/4"	13 3/8"	48#	371'	Hal. Lt. Common	600 200	3%cc, 1/4#FC, 5#Calseal 2%gel, 1/4#FC, 3% cc
Intermediate	12 1/4"	8 5/8"	24#	841'	Hal. Lt. Common	500 200	3%cc, 1/4#FC 2%gel, 3%cc, 1/4#FC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A
Estimated Production I.P.	Gas bbls.	Water % MCF
N/A	N/A	N/A
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
N/A	N/A	N/A