

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rine Drilling Company

API NO. 15-025-20,568-0000

ADDRESS Suite 600, 300 W. Douglas

COUNTY Clark

Wichita, KS 67202

FIELD Snake Creek

**CONTACT PERSON Donna K. McKee

PROD. FORMATION Toronto

PHONE 1-316-267-1333

LEASE Barby-Harper

PURCHASER Inland Crude Purchasing Corporation

WELL NO. #1-22A

ADDRESS 200 Douglas Building

WELL LOCATION NW NW SW

Wichita, KS 67202

330 Ft. from North Line and

DRILLING Rine Drilling Company

330 Ft. from West Line of

CONTRACTOR

ADDRESS Suite 600, 300 W. Douglas

the SW/4 SEC. 22 TWP. 34S RGE. 21W

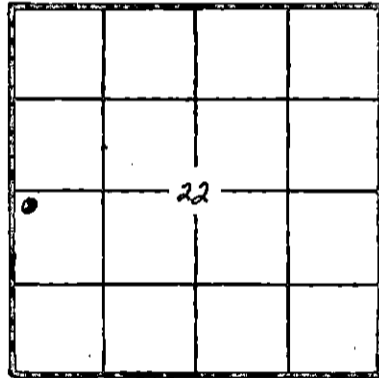
Wichita, KS 67202

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 5180' PBD 5115'

SPUD DATE 1/30/82 DATE COMPLETED 2/09/82

ELEV: GR 1775' DF 1778' KB 1787'

DRILLED WITH (CABLE) (ROTARY) (MIX) TOOLS

Amount of surface pipe set and cemented 8 5/8 set @ 855'. DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

E. J. RINE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR) (OF) RINE DRILLING COMPANY

OPERATOR OF THE BARBY-HARPER LEASE, AND IS DULY AUTHORIZED TO MAKE

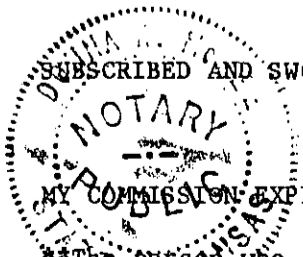
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-22A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] E. J. Rine, President July, 19 82



SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF July, 19 82.

MY COMMISSION EXPIRES: January 21, 1985

[Signature] Donna K. McKee STAFFARY RECEIVED NOTARY PUBLIC CORPORATION COMMISSION 7-22-82 WEL 2-2-82 KANSAS CORPORATION COMMISSION WICHITA DIVISION Wichita, Kansas

The person who can be reached by phone regarding any questions concerning this information within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D. S. T. #1 (5035-82) 30-30-30-30. Strong blow; rec. 270' of SLI oil & gas cut mud. IFP 68-106 FFP 106-126 ISIP 455 FSIP 416			Base/Lecompton	4075 -2287
			Elgin Sand	4127 -2339
			Oread Lm.	4215 -2427
			Heebner Shale	4245 -2457
			Toronto	4269 -2481
			Douglas	4310 -2522
			Lansing	4450 -2662
			Swope Lm.	4936 -3148
			Hertha Lm.	4985 -3197
			Base/K.C.	5035 -3247
		Marmaton	5060 -3272	

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		105'	Common	350 sx	2% cc
Surface	12 1/4"	8 5/8"	24#	855'	Hali Light Common	600 sx 100	3% cc, 1/4#FC 2% gel.
Production	7 7/8"	4 1/2"	10.5#	5174'	Class "A"	400	18% salt, 2% gel, 3/4 of 1% CFR-2 5# gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2 SPF		4,270-84'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4230'	4260'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 10% acetic acid	4,270-84
1500 gal. 15% de-mud	4,270-84

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7/10/82	Pumping	40°
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	90 bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	NO bbls.
	Perforations	CFPB
	2 SPF	4,270-84'