

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rine Drilling Company

API NO. 15-175-20,418 ⁰²⁵⁻²⁰⁵¹⁹⁻⁰⁰⁻⁰⁰

ADDRESS Suite 600, 300 W. Douglas

COUNTY Clark

Wichita, Kansas 67202

FIELD Snake Creek

**CONTACT PERSON Donna McKee

PROD. FORMATION Toronto

PHONE 267-1333

LEASE Barby-Harper

PURCHASER Inland Crude Purchasing Corporation

WELL NO. 5-22

ADDRESS 200 Douglas Building

WELL LOCATION C NW NE SW

Wichita, Kansas 67202

2299 Ft. from South Line and

DRILLING Slawson Drilling Company

330 Ft. from North Line of

CONTRACTOR

3767 Ft. from East Line of

ADDRESS 200 Douglas Building

the SW/4 SEC. 22 TWP. 34S RGE. 21W

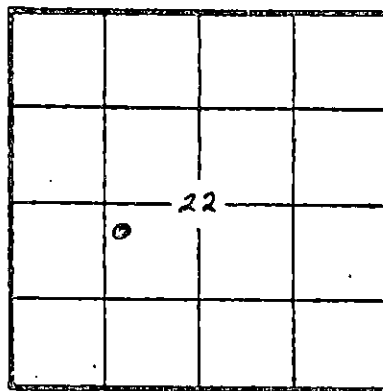
Wichita, Kansas 67202

PLUGGING N/A

WELL PLAT

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 5,208' PBD 4390'

SPUD DATE 8/29/81 DATE COMPLETED 12/2/81

ELEV: GR 1764' DF 1769' KB 1771'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ANY~~) TOOLS

Amount of surface pipe set and cemented 860' DV Tool Used? no

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

E. J. RINE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (~~XXX~~)(OF) RINE DRILLING COMPANY'

OPERATOR OF THE BARBY-HARPER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5-22 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF January, 1982, AND THAT

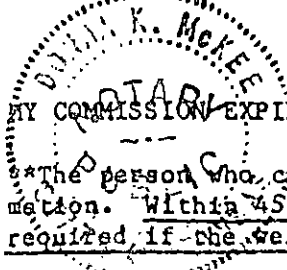
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) E. J. Rine
E. J. RINE, PRESIDENT

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF January, 19 82.

MY COMMISSION EXPIRES: January 21, 1985



Donna K. McKee
NOTARY PUBLIC Donna K. McKee

RECEIVED

STATE CORPORATION COMMISSION

*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Oil Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T. #1 4256-98' 30-60-60-90, Strong blow. Rec. 1560' of gas; 140' of gas cut mud; 110' of oil & gas cut mud. IFP 41-61 FFP 61-82 ISIP 1108 FSIP 1067			LOG TOPS: Base/Lecompton Elgin Sand Oread Lm. Heebner Toronto Douglas Lansing Swope Lm Hertha Lm Base/K.C. Marmaton Cherokee Sh. Morrosh Shale Mississippain	4073 -2302 4123 -2352 4212 -2441 4245 -2474 4268 -2497 4310 -2539 4448 -2677 4933 -3162 4981 -3210 5032 -3261 5056 -3285 5222 -3451 5350 -3579 5533 -3762
D.S.T. #2 4544-82' 30-30-30, Wk. blow. Died immed. Rec. 5' of mud F.P.'s 41; ISIP 1006' No FSIP.				
D.S.T. #3 5031-80' 30-30-60-60, Wk. blow. building to good. Rec. 240' of SLI. gas cut mud, 180' of SLI oil & gas cut mud. 1560' of gas in pipe IFP 123-144 FFP 164-185 ISIP 267 FSIP 411				
D.S.T. #4 5348-5402' 30-30-60-60, Strong blow. G.T.S. at end of 1st flow. 2nd flow guage; 15.7 MCF in 10 min. 15.7 MCF in 20 min. 17.1 MC F, next 40 min. Rec. 100' of G.C.M.:120' of gas cut mdy. wtr.; 490' of wtr. IFP 144-226 FFP 165-309 ISIP 1273 FSIP 1273			D.S.T. #5 30-30-60-60, Strong blow. G.T.S. in 18 min of 1st flow 2nd flow guage: 12.7 MCF in 10 min. 12.7 MCF in 20 min. 15.7 MCF in last 40 min. Rec. 100' of GCM, 735' of GCW circ. IFP 144-216 FFP 216-340 ISIP 1488 FSIP 1385	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor	30	20"	24#	80'	Common	7 yds.	
Surface	17 1/4"	13 3/8"	42#	350	Lite Common	600 200	1/2#Flo-cele 2% gel, 3% cc.
Intermediate	12 1/4"	8 5/8"	24#	860'	Lite Common	600 200	1/2#Flo-cele 2% gel, 3% cc.
Production	7 7/8"	4 1/2"	10.5#	5,208'	Common	300	18% salt, 3/4 1%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth Interval
N/A			2SPF	Jumbo Jets	4268-4288

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4,290'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
1,000 gal. 15% acid, De mud Acid (15%)	4268-4288'
500 gal. slo Acid (10%)	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
December 18, 1981	Pumping	40

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	150 bbls.	0 MCF	0 %	0

Disposition of gas (vented, used on lease or sold)

N/A

Perforations
4268-4288'