

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5654 EXPIRATION DATE June 30, 1984

OPERATOR Rine Drilling Company API NO. 15-025-20,729-0000

ADDRESS 300 W. Douglas COUNTY Clark

Wichita, Kansas FIELD Snake Creek

** CONTACT PERSON Donna K. McKee PROD. FORMATION Toronto
PHONE 316-267-1333

PURCHASER Inland Crude Purchasing Company LEASE Barby-Harper #6-22A

ADDRESS 200 Douglas Building WELL NO. #6-22A (Redrill)

Wichita, Kansas 67202 WELL LOCATION SE NW SE

DRILLING Rine Drilling Company 1650 Ft. from South Line and

CONTRACTOR CONTRACTOR 1650 Ft. from East Line of

ADDRESS 300 W. Douglas, Suite 600 the SE (Qtr.) SEC 22 TWP 34 SRGE 21 (W).

Wichita, Kansas 67202

PLUGGING N/A

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 4,400' PBTD 4361.56'

SPUD DATE 9-25-83 DATE COMPLETED 10-24-83

ELEV: GR 1766' DF 1776' KB 1778'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Barby 3-27

Amount of surface pipe set and cemented 8-5/8@849' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

		22	

KCC /
KGS /
SWD/REP /
PLG. /

A F F I D A V I T

E. J. RINE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. J. Rine
E. J. RINE, (Name) PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of December, 19 83.



Donna M. McKee
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: January 21, 1985

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

DEC 19 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (X)
(W)

OPERATOR Rine Drilling Company LEASE Barby-Harper SEC. 22 TWP. 34 SRGE. 21

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 6-22A (Redrill)

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p>					
<p>DST #1: 4274-4311 30-60-60-90 Good blow. Rec. 60' of SLI. oil and gas cut mud. IFP 25-42 FFP 42-59 ISIP 735 FSIP 735</p>				<p>Base/Lecompton Elgin Sand Oread Lm. Heebner Shale Toronto Lm. B/Amazonia Lm.</p>	<p>4087 (-2309) 4136 (-2358) 4229 (-2451) 4263 (-2485) 4289 (-2511) 4349 (-2571)</p>
<p>DST #2: 4311-48' 30-60-60-90 Wk. blow - 1st flow. No. blow, 2nd flow. Rec. 15' of mud IFP 17-25 FFP 25-25 ISIP 1523 FSIP 1489</p>					
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		90'	common	350	
Surface	12-1/4"	8-5/8"	24#	840' KB	lite common	500 100	3%cc, 1/4#FC, 5#CalSeal 3%cc, 2% gel, 1/4#FC
Production	7-7/8"	4-1/2"	10.5#	4404'	50/50 pozmix	150	18% salt, .75% CFR-2 10# filsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA					

TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4277'	NA	4 SPF	Jumbo Jets	4292-4304'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 10% AA.	4292-4304'
1500 gal. 15% MCA	4294-4304'

Date of first production November 20, 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 40°
Estimated Production -I.P. Oil 80 bbls.	Gas Compressor 40,000 MCF	Water % trace
Disposition of gas (vented, used on lease or sold) Compressor and running pumping unit		Gas-oil ratio CFPB
		Perforations 4294-4304'