

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5654 EXPIRATION DATE June 30, 1983

OPERATOR Rine Drilling Company API NO. 15-025-20,676-0000

ADDRESS 300 West Douglas, Suite 600 COUNTY Clark
Wichita, Kansas 67202 FIELD Snake Creek

** CONTACT PERSON Donna K. McKee PROD. FORMATION Toronto
 PHONE 316-267-1333

PURCHASER Inland Crude Purchasing LEASE Barby-Harper

ADDRESS 200 Douglas Building WELL NO. 11-22
Wichita, KS 67202 WELL LOCATION NW SE SW

DRILLING CONTRACTOR Rine Drilling Company 990 Ft. from South Line and
1650 Ft. from West Line of (X)
 ADDRESS 300 West Douglas, Suite 600 the SW (Qtr.) SEC 22 TWP 34S RGE 21 (W).

Wichita, Kansas 67202

PLUGGING N/A

CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

		22	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4,400' PBD 4,355.87'

SPUD DATE 3/29/83 DATE COMPLETED 4/08/83

ELEV: GR 1763' DF 1772' KB 1775'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ANK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Barby #3-27.

Amount of surface pipe set and cemented 8 5/8" @ 851' DV Tool Used? NA

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

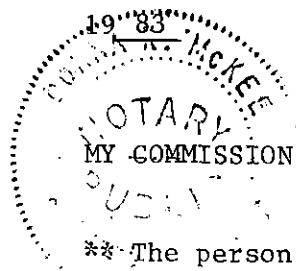
A F F I D A V I T

E. J. RINE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. J. Rine
 E. J. RINE, (Name) PRESIDENT

SUBSCRIBED AND SWORN TO, BEFORE ME this 20th day of MAY,



Donna K. McKee
 STATE CORPORATE (NOTARY PUBLIC) RECEIVED
 STATE CORPORATION COMMISSION

MAY 23 1983
 MAY 23 1983

** The person who can be reached by phone regarding any conservation information concerning this well is Donna K. McKee, 316-267-1333, Wichita, Kansas

CONSERVATION DIVISION
 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR RINE DRILLING COMPANY LEASE BARBY-HARPER SEC. 22 TWP. 34S RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 11-22

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey						
DST #1: 4268-98' 30-60-60-90 Good blow, Rec. 62' slightly oil and gas cut mud; 217' heavy oil cut mud. IFP Plug 65 FFP 65-102 ISIP 646 FSIP 637					B./LECOMPTON ELGIN SAND OREAD LM. HEEBNER TORONTO B./AMAZONIA	4087 -2312 4141 -2366 4231 -2456 4265 -2490 4291 -2516 4350 -2575
DST #2 4298-4328' 30-60-60-90 V. week blow. Rec. 15' mud. IFP 28-28 FFP 28-28 ISIP 333 FSIP 287						
If additional space is needed use Page 2,						

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		96'	Reg.	350	2% CaCl
Surface	12 1/4"	8 5/8"	23#	851'	HiLite Common	550 100	3%cc, 1/4#FC, 5#Calseal 3%cc, 2% gel, 1/4#FC
Production	7 7/8"	4 1/2"	10.5#	4,399.07	Posmix Gilsonite	150 10	.75%CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			4 SPF	Jumbo	4292-4312'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4,330'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,500 gal. 15% MCA	4292-4312
2,500 gal. 15% SGA	4292-4312

Date of first production <u>5/11/83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>40°</u>
Estimated Production -I.P. Oil <u>40</u> bbls. to sm. to measMCF	Water <u>0</u> %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) <u>None being produced</u>		Perforations <u>4292-4312'</u>