

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rine Drilling Company

API NO. 15-025-20,593-0000

ADDRESS Suite 600, 300 West Douglas
Wichita, Kansas 67202

COUNTY Clark

FIELD Snake Creek

**CONTACT PERSON Donna K. McKee
PHONE 316 267-1333

PROD. FORMATION Toronto

LEASE Barby-Harper

PURCHASER Inland Crude Purchasing Corporation
ADDRESS 200 Douglas Building
Wichita, Kansas 67202

WELL NO. 6-22

WELL LOCATION NW NW SE

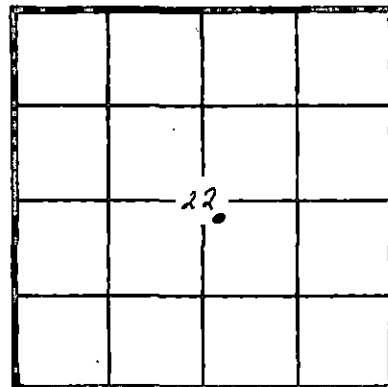
330 Ft. from North Line and

330 Ft. from West Line of

the SE/4 SEC. 22 TWP. 34S RGE. 21W

DRILLING R & G Drilling Company
CONTRACTOR ADDRESS Suite 600, 300 West Douglas
Wichita, Kansas 67202

WELL PLAT



KCC ✓
KGS ✓
(Office Use)

PLUGGING N/A
CONTRACTOR ADDRESS

TOTAL DEPTH 4475' PBD 4,433.15'

SPUD DATE 5/22/82 DATE COMPLETED 6/04/82

ELEV: GR 1768' DF 1778' KB 1780'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 855'. DV Tool Used? no

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

E. J. RINE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR) (OF) RINE DRILLING COMPANY

OPERATOR OF THE BARBY-HARPER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6-22 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
STATE CORPORATION COMMISSION
SFP 09 1982

SUBSCRIBED AND SWORN TO before me this 3rd DAY OF SEPTEMBER, 19 82

(S) E. J. Rine
E. J. RINE, PRESIDENT

Donna K. McKee
NOTARY PUBLIC

MY COMMISSION EXPIRES: January 21, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T. #1 4266-4307'			Base/Lecompton	4081 -2301
30-60-60-90 Strong Blow.			Elgin Sand	4135 -2355
G.T.S. 13 min.			Oread Lm.	4223 -2443
Ga. 3.92 MCF, incr. to 13.10 Mcf - end of 1st flo.			Heebner Shale	4256 -2476
2nd flo. Ga. 2.76 Mcf in 5 min			Toronto	4280 -2500
7.06 Mcf in 10 min			Douglas	4323 -2543
8.30 Mcf in 15 min			Lansing	4458 -2678
11.60 Mcf in 20 min				
12.50 Mcf in 25 min				
13.10 Mcf in 30 min.				
13.50 Mcf in Last 30 min. of 2nd flo. period.				
Rec. 1620' of free oil, 130' of mdy salt wtr.				
IFP 255-450 FFP 489-723				
ISIP 1189 FSIP 1228				

Report of oil strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		86'	reg. portland	300	2% cc
Surface	17 1/4"	13 3/8"	42#	375'	Hal. Lt. Reg. Port.	400 100	3% CACL 1/4# FC 5# Calcel 3% CACL 2% Gel 1/4# FC
Intermediate	12 1/4"	8 5/8"	24#	857'	Hal. Lt. Reg. Port.	500 100	3% CACL 1/4# FC 3% CACL 2% Gel 1/4# FC
Production	7 7/8"	4 1/2"	10.5#	4474.0'	Reg. Port.	175	18% Salt, 3/4% CFR 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2	Jumbo Jets	4290-96'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4280'	N/A	2	Jumbo Jets	4289-94'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. 15% MCA	4290-96'
500 gal. 10% acetic acid	4289-94'
1000 gal. 15% MCF	4289-94'
Date of first production 8/25/82	Producing method (flowing, pumping, gas lift, etc.) pumping
GRAVITY 40°	
RATE OF PRODUCTION PER 24 HOURS	Oil 40 bbls. Gas 20,000 MCF Water 20% Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Used on engine & compressor	Perforations 4290-96'