

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5654 EXPIRATION DATE June 30, 1984

OPERATOR Rine Drilling Company API NO. 15-025-20,675-00-00

ADDRESS 300 W. Douglas, Suite 600 COUNTY Clark

Wichita, Kansas 67202 FIELD Snake Creek

** CONTACT PERSON Donna K. McKee PROD. FORMATION Toronto

PHONE 316-267-1333

PURCHASER Inland Crude Purchasing Corporation LEASE Barby-Harper

ADDRESS 200 Douglas Building WELL NO. 10-22

Wichita, Kansas 67202 WELL LOCATION NW NE NE

DRILLING Rine Drilling Company 330 Ft. from North Line and

CONTRACTOR 990 Ft. from East Line of (K)

ADDRESS 300 W. Douglas, Suite 600 the NE (Qtr.) SEC 10 TWP 34S RGE 21 (W)

Wichita, Kansas 67202

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 4,400' PBTD

SPUD DATE 8/25/83 DATE COMPLETED 9/03/83

ELEV: GR 1758' DF 1768' KB 1770'

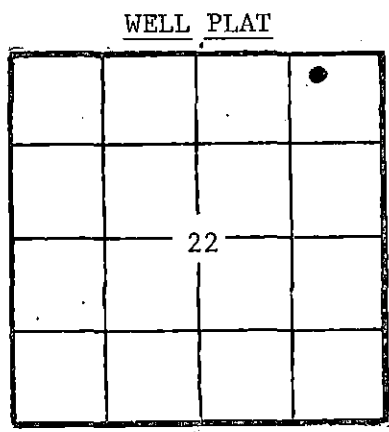
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8-5/8"@853' DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP
PLG.

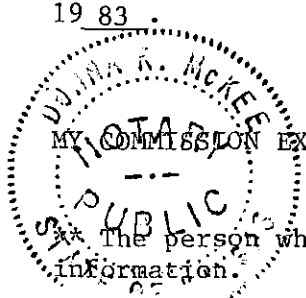
A F F I D A V I T

E. J. RINE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. J. Rine
E. J. RINE, (Name) PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of November, 1983.



Donna K. McKee
DONNA K. MCKEE
STATE CORPORATION COMMISSION

NOV 10 1983

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

ACO-1 WELL HISTORY (R)

OPERATOR Rine Drilling Company LEASE Barby-Harper

SEC. 22 TWP. 34S RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 10-22

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p>					
<p>DST #1: 4241-4302 30-60-60-90 Good blow 1st flow; strong 2nd flow. Rec. 800' of gas 70' of oil & gas cut mud IFP 68-68 FFP 68-98 ISIP 516 FSIP 689</p>				<p>Base/Lecompton Elgin Sand Oread Lm. Heebner Shale Toronto Lm. Base/Amazonia</p>	<p>4074 (-2304) 4123 (-2353) 4217 (-2447) 4251 (-2481) 4277 (-2507) 4338 (-2568)</p>

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (RERUN)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		20"		104'	Common	350	2% cc
Surface	12-1/4"	8-5/8"	24#	853'KB	Lite Common	450 50	3%cc, 1/4#FC, 5# CalSeal 3%cc, 2%gel, 1/4#FC
Production	7-7/8"	4-1/2"	10.5#	4404'	Pozmix	150	18% salt, 3/4#CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					

TUBING RECORD

Size	Setting depth	Packer set at			
2-3/8"	4274'	NA	2 SPF	Jumbo	4280-4294

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 7 1/2% acid	4280-4294
1500 gal. 15% demud	4280-4294
5000 gal. 15% S.G.A./1200 gal. 15% S.G.A. with 180,000 cu. ft. N ₂	4280-4294

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-10-83	pumping	40
Estimated Production -I.P.	Oil bbls.	Gas to small to measure MCF
	10	0 %
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio bbls.
no gas	4280-4294	150 CPPB