

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5654 EXPIRATION DATE June 30, 1983

OPERATOR Rine Drilling Company API NO. 15-025-20,398-0000

ADDRESS 300 West Douglas, Suite 600 COUNTY Clark

Wichita, KS 67202 FIELD Snake Creek

** CONTACT PERSON Donna K. McKee PHONE 316-267-1333 PROD. FORMATION Toronto

PURCHASER Inland Crude Purchasing Corporation LEASE Barby-Harper

ADDRESS 200 Douglas Building WELL NO. 2-22

Wichita, KS 67202 WELL LOCATION NW SE NW

DRILLING Slawson Drilling Company 1650 Ft. from North Line and

CONTRACTOR 200 Douglas Building 1650 Ft. from West Line of (R)

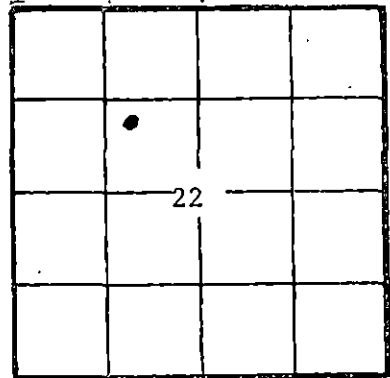
Wichita, KS 67202 the NW (Qtr.) SEC 22 TWP 34S RGE 21 (W)

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT (Office Use Only)
KCC ✓
KGS ✓
SWD/REP
PLG.



TOTAL DEPTH 5,600' PBTD 5,549.01'

SPUD DATE 1/29/81 DATE COMPLETED 2/15/81

ELEV: GR 1771' DF 1762' KB 1765'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Shupe 2-21A.

Amount of surface pipe set and cemented 8 5/8 @ 872' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

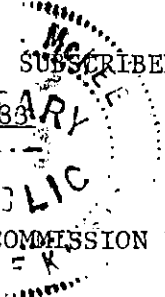
E. J. RINE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. J. Rine
E. J. RINE (Name) PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of February

19 83



Donna K. McKee
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: January 21, 1985

FEB 18 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Rine Drilling Company LEASE Barby-Harper SEC. 22 TWP. 34 SRGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2-22

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 4074-4183 30-30-30-30, strong blow, rec. 3000' of slat water, IFP 1205, FFP 1312-1423, ISIP 1705, FSIP 1722			TOPS: Chase Group	2318 -553
			Council Grove	2746 -981
			Elgin	4123 -2358
			Heebner	4246 -2481
			Toronto	4268 -2503
			Lansing	4445 -2680
			Swope Lm.	4927 -3162
			Base/K.C.	5026 -3261
			Marmaton	5050 -3285
			Cherokee	5215 -3450
			Morrow Shale	5345 -3580
			Morrow C Shale	5379 -3614
			Morrow D Shale	5410 -3645
			Mississippi	5524 -3759
DST #2 4258-90' 30-45-60-90, strong blow, GTS in 12' did not guage during 1st flow. Guaged: 4.84 Mcf/10 min. - 2nd flow 4.84 Mcf/20 min. - 2nd flow 6.39 Mcf/30 min. - 2nd flow Rec. 1152' of gsy oil., IFP 136-203, FFP 203-390, ISIP 1654, FSIP 1654.				
DST #3 5022-70' 30-45-60-90, strong blow, rec. 1500' of gas, 120' og gas cut mud, with few spks of oil. IFP 51-59, FFP 68-85, ISIP 736, FSIP 1007				
DST #4 5345-90' 30-45-60-90, strong blow, rec. 300' of gas cut mud; 180' of mdy wtr, IFP 110-178, FFP 220-254, ISIP 829, FSIP 821.				
DST #5 5390-5430' 30-45-60-90, strong blow, rec. 25' of gas cut mud; 558' of wtry oil. If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		68'			
Surface	12 1/4"	8 5/8"	24#	872'	450 sx Lite 275 sx Common	725	3%cc, 1/4#FC 2% gel, 3% cc 18% salt, 2% gel,
Production	7 7/8"	5 1/2"	15.5#	5,592'	50/50 posmix	450	.75% CFR-2, 5# Gilson

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2 SPF	Jumbo Jets	4,369-79

Size	Setting depth	Packer set at
2 3/8"	5,018.87'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production 3-18-81	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 40
Estimated Production -I.P. 80 bbls.	Gas none	Water % 0
Disposition of gas (vented, used on lease or sold) Small amount to run engine	Perforations 4,369-79'	Gas-oil ratio 0 CFPB