

TYPE **AFFIDAVIT OF COMPLETION FORM** **ACO-1 WELL HISTORY**

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Coastal Oil & Gas Corporation API NO. 15-129-20,620-0000

ADDRESS P.O. BOX 1332 COUNTY Morton

Amarillo, TX 79189. FIELD Greenwood

** CONTACT PERSON W.E. Rawlings PROD. FORMATION Greenwood pay
PHONE (806) 372-4391

PURCHASER Colorado Interstate Gas. LEASE McClain

ADDRESS Colorado Springs, Co. WELL NO. 2

DRILLING CONTRACTOR Gabbert-Jones, Inc. WELL LOCATION _____

ADDRESS 830 Sutton Place 1320 Ft. from South Line and

Wichita, Ks 67202 1320 Ft. from West Line of

PLUGGING CONTRACTOR _____ the SW (Qtr.) SEC 33 TWP 33 RGE 42

ADDRESS _____

TOTAL DEPTH 3325 PBSD 3283

SPUD DATE 2-18-82 DATE COMPLETED WOPL

ELEV: GR 3426 DF _____ KB _____

DRILLED WITH (~~EABLE~~) (ROTARY) ~~X(ANY)~~ TOOLS.

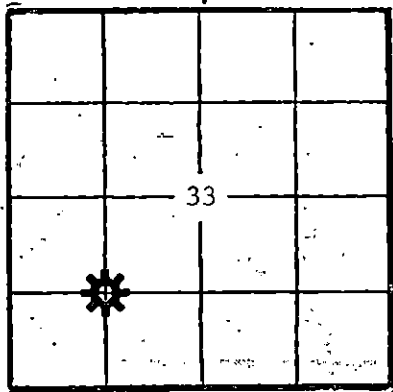
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 609' 325sxs DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

A. P. Will, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. P. Will, Jr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of August, 1982.

MY COMMISSION EXPIRES: 11-12-85

M. R. [Signature]
RECEIVED
(NOTARY PUBLIC)
CORPORATION COMMISSION
AUG 19 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Coastal Oil & Gas Corporation LEASE McClain

ACO-1 WELL HISTORY
SEC. 33 TWP. 33S RGE. 42W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Wabaunsee	2604			
Topeka	2792			
Oread	3036			
Heebner	3114			

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2	8 5/8	24	609	Light	175	2% CaCl ₂ 10# Gilsonite
					Class H	150	3% CaCl ₂
Production	7 7/8	4 1/2	10.5	3324	POZ 65-65	625	10# Gilsonite, 2% gel, 3/4% CFR ₂
					POZ 50-50	175	10% salt, 3/4% CFR ₂ , 10# Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8" gun	2846-3100

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	3142	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10200 gal 15% HCL w/ 34000 gal 2% KCL Water	2846-3100

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
WOPL		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 2846-3100

15-129-20620-0000

RELEASED
MAY 08 1990
FROM CONFIDENTIAL

SIDE TWO

Operator Name Hawkins Oil & Gas, Inc. Lease Name McClain "A" Well # 1

Sec 33 Twp 33S Rge 42 East West County Morton

RECOMPLETED FORMATION DESCRIPTION:

 Log Sample

 Name Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
		Current Morrow perforations: 4666'-4674'
2	4322'-4332'	Additional Morrow perforations:
		1) 1000 gal 7 1/2% Spearhead acid + 750 scf/bbl Nitrogen
		2) 2000 gal MSR-1
		3) 14,000 gal 70 Quality Foam + 17,500# 20/40 Sand
		Note: all perforations are open and producing.

PBTD 4787' Plug Type cement

TUBING RECORD:

Size 2-3/8" Set At 4622' Packer At 4622' Was Liner Run? Y N

Note: sleeve set @ 4302'

Date of Resumed Production, Disposal or Injection 2-6-89

Estimated Production Per 24 Hours 3 bbl/oil 9 bbl/water

350 MCF gas 116,666 gas-oil ratio