

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR CITIES SERVICE OIL & GAS CORPORATION API NO. 15-129-20,683-00-00

ADDRESS 3545 N.W. 58TH STREET COUNTY MORTON

OKLAHOMA CITY, OKLAHOMA 73112 FIELD Wildcat

\*\* CONTACT PERSON Raymond Hui PROD. FORMATION \_\_\_\_\_  
PHONE (405) 949-4400 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE PERKINS

ADDRESS \_\_\_\_\_ WELL NO. "B" #1

DRILLING EARL F. WAKEFIELD, INC. WELL LOCATION C SE NW

CONTRACTOR 300 West Douglas, Suite 500 1980 Ft. from North Line and

ADDRESS Wichita, Kansas 67202 1980 Ft. from West Line of (K)

PLUGGING Earl F. Wakefield, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR 300 West Douglas, Suite 500 \_\_\_\_\_

ADDRESS Wichita, Kansas 67202 \_\_\_\_\_

TOTAL DEPTH 4900' PBDT \_\_\_\_\_

SPUD DATE 10-10-83 DATE COMPLETED 10-21-83

ELEV: GR 3462' DF 3467' KB \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1287' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Verlin Meier, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Production Region Mgr: Verlin Meier (Name)

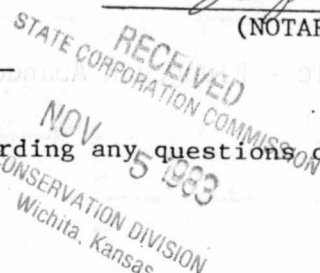
SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November, 19 83.

MY COMMISSION EXPIRES: 6-10-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

	X		
		32	

(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_



Side TWO OPERATOR CITIES SERVICE LEASE NAME PERKINS SEC 32 TWP 33 RGE 42 (W) <sup>XXX</sup>  
 WELL NO "B" #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Logging:	
Conductor	0	30	Borehole Sonic from 1288 - 28'	
Surface Sand - Clay	30	330	DIL - SFL W/SP & GR, CNL - FDC	
Red Bed - Gyp	330	580	W/GR & Caliper, BHC Sonic W/GR	
Sand - Red Bed - Gyp	580	905	4895 - 1286'	
Red Bed & Gyp & Sand	905	1180		
Red Bed - Gyp	1180	1283		
Anhydrite	1283	1295		
Red Bed	1295	1365		
Red Bed - Sand	1365	1562		
Shale & Lime	1562	1900		
Red Bed & Gyp	1900	2159		
Shale	2159	2365		
Shale & Lime	2365	2625		
Lime & Shale	2625	4900		
R.T.D.	4900			

If additional space is needed use Page 2

Report of all strings set - surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		20"		30'			
Surface	12 1/4"	8 5/8"	24#	KB 1287'	35/65 Lt. Pozmix	650	2% Ca Cl, 1/4 # D-29
					Class "H"	125	3% Ca Cl 1/4 # D-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Dry Hole - Plugged & Abandoned

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations