

# KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

(See Instructions on Reverse Side)

- Open Flow  
 Deliverability

Test Date:  
06/02/2014

API No. 15  
15-081-21666-0000

Company <b>MERIT ENERGY COMPANY</b>			Lease <b>WATKINS</b>		Well Number <b>2-N17-30-32</b>
County <b>HASKELL</b>	Location <b>1000 FSL &amp; 2025 FWL</b>	Section <b>17</b>	TWP <b>30S</b>	RNG (E/W) <b>32W</b>	Acres Attributed <b>640</b>
Field <b>HASKELL TOWNSHIP</b>		Reservoir <b>MORROW/ATOKA</b>	Gas Gathering Connection <b>FRONTSTREET</b>		
Completion Date <b>09/26/2006</b>		Plug Back Total Depth <b>5800</b>	Packer Set at		
Casing Size <b>5.5</b>	Weight <b>15.5</b>	Internal Diameter <b>4.950</b>	Set at <b>5838</b>	Perforations <b>5297</b>	To <b>5420</b>
Tubing Size <b>2.875</b>	Weight <b>6.5</b>	Internal Diameter <b>2.441</b>	Set at <b>5372</b>	Perforations	To
Type Completion (Describe) <b>COMMINGLED-GAS</b>		Type Fluid Production <b>WATER</b>	Pump Unit or Traveling Plunger? Yes / No <b>YES - BEAM PUMP</b>		
Producing Thru (Annulus / Tubing) <b>ANNULUS</b>		% Carbon Dioxide <b>0.1780%</b>	% Nitrogen <b>13.8000%</b>	Gas Gravity - G <sub>g</sub> <b>0.745</b>	
Vertical Depth(H) <b>5359</b>		Pressure Taps <b>FLANGE</b>		(Meter Run) (Prover) Size <b>3.068</b>	
Pressure Buildup: Shut in <u>06/01/2014</u> 20 at <u>11:00 AM</u> (AM) (PM) Taken <u>06/02/2014</u> 20 at <u>11:00 AM</u> (AM) (PM)					
Well on Line: Started _____ 20 at _____ (AM) (PM) Taken _____ 20 at _____ (AM) (PM)					

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### OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						1325.0		0.0		24	
Flow											

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>s</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>n</sub>)<sup>2</sup> = 0.207  
(P<sub>d</sub>)<sup>2</sup> = \_\_\_\_\_

(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ ; (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ ; P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>n</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>n</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_n^2}{P_c^2 - P_w^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia      Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 22ND day of DECEMBER, 20 14.

**MERIT ENERGY COMPANY**

Witness (if any)

For Company

JANNA BURTON

Checked by

For Commission

resubmitting:

*Janna Burton*  
02-24-2015

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator MERIT ENERGY COMPANY and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the WATKINS 2-N17-30-32 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: DECEMBER 22, 2014

Signature: JANNA BURTON *Janna Burton*

Title: REGULATORY ANALYST

*-resubmitting: Janna Burton 02-24-2015*

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption is denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.



Merit Energy Company

1701 N. Kansas

P.O. Box 1293

Liberal, Kansas 67905

February 24, 2015

Kansas State Corporation Commission  
Conservation Division (Oil & Gas)  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

Mr. Jim Hemmen:

Attached you will find a copy of the G-2 form for the Watkins 2-N17-30-32 that I submitted in December (for the 2014 calendar year). I had requested a one-year exemption from open flow testing for this well for 2014. It is not capable of producing at a daily rate in excess of 250 mcf/D. The G-2 was denied. But after further research, it was determined that this well should be eligible for the one-year exemption. Therefore I am resubmitting the previous G-2 for your review.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4206. My email address is [Janna.Burton@meritenergy.com](mailto:Janna.Burton@meritenergy.com).

Sincerely,

*Janna Burton*

Janna Burton  
Regulatory Analyst

Enclosures

Cc: Merit Energy – Dallas TX  
Well Files

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**Monthly Gas Allocation Summary**

Pressure Base: 14.6500

Allocation Date: 02/02/2015

Record Month: Dec-2014

Print Date: 02/19/2015 10:01 am

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**10357 Gathering System: HUGO-WATKINS & REDD GAS G/S**

MID	Well Name	Days On	Gross Prod (mcf)	Theor. Prod. (mcf)	Sales (mcf)	Lease Use (mcf)	Vent/loss (mcf)	Other (mcf)	Pur. Gas (mcf)	Lift/Injection (mcf)	Net Production (mcf)	Production (mmbtu)	Sales (mmbtu)	BTU Factor (mmbtu/Mcf)	Sale BTU Factor
23416	Redd 4-B8-30-32	31.0	6060.48	8091.00	6060.48	0.00	0.00	0.00	0.00	0.00	6060.48	6377.08	6377.08	1.052	1.052
24129	Redd 5-D8-30-32 TA	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.000	0.000
<del>23387</del>	<del>Watkins 2-N17-30-32</del>	31.0	4697.62	6200.00	<del>4697.62</del>	0.00	0.00	0.00	0.00	0.00	4697.62	4943.02	4943.02	1.052	1.052
Count: 3	Gathering System Total:		10758.10	14291.00	10758.10	0.00	0.00	0.00	0.00	0.00	10758.10	11320.10	11320.10		

**19749 Meter: Watkins / Redd / Andrew 17-1 CDP Gas Mtr**

MID	Well Name	Gross Prod (mcf)	Sales (mcf)	Lease Use (mcf)	Vent/loss (mcf)	Other (mcf)	Purch. Gas (mcf)	Lift/Injection (mcf)	Net Production (mcf)	Production (mmbtu)	Sales (mmbtu)	BTU Factor (mmbtu/mcf)
23416	Redd 4-B8-30-32	6060.48	6060.48	0.00	0.00	0.00	0.00	0.00	6060.48	6377.08	6377.08	1.052
23387	Watkins 2-N17-30-32	4697.62	4697.62	0.00	0.00	0.00	0.00	0.00	4697.62	4943.02	4943.02	1.052
	Meter Total:	10758.10	10758.10	0.00	0.00	0.00	0.00	0.00	10758.10	11320.10	11320.10	

**Monthly Gas Allocation Summary**

Pressure Base: 14.6500

Allocation Date: 01/05/2015

Record Month: Nov-2014

Print Date: 02/19/2015 10:01 am

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**10357 Gathering System: HUGO-WATKINS & REDD GAS G/S**

MID	Well Name	Days On	Gross Prod (mcf)	Theor. Prod. (mcf)	Sales (mcf)	Lease Use (mcf)	Vent/loss (mcf)	Other (mcf)	Pur. Gas (mcf)	Lift/Injection (mcf)	Net Production (mcf)	Production (mmbtu)	Sales (mmbtu)	BTU Factor (mmbtu/Mcf)	Sale BTU Factor
23416	Redd 4-B8-30-32	30.0	6114.34	7830.00	6114.34	0.00	0.00	0.00	0.00	0.00	6114.34	6433.76	6433.76	1.052	1.052
24129	Redd 5-D8-30-32 TA	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.000	0.000
23387	Watkins 2-N17-30-32	30.0	4546.30	6000.00	4546.30	0.00	0.00	0.00	0.00	0.00	4546.30	4783.79	4783.79	1.052	1.052
Count: 3	Gathering System Total:		10660.64	13830.00	10660.64	0.00	0.00	0.00	0.00	0.00	10660.64	11217.55	11217.55		

**19749 Meter: Watkins / Redd / Andrew 17-1 CDP Gas Mtr**

MID	Well Name	Gross Prod (mcf)	Sales (mcf)	Lease Use (mcf)	Vent/loss (mcf)	Other (mcf)	Purch. Gas (mcf)	Lift/Injection (mcf)	Net Production (mcf)	Production (mmbtu)	Sales (mmbtu)	BTU Factor (mmbtu/mcf)
23416	Redd 4-B8-30-32	6114.34	6114.34	0.00	0.00	0.00	0.00	0.00	6114.34	6433.76	6433.76	1.052
23387	Watkins 2-N17-30-32	4546.30	4546.30	0.00	0.00	0.00	0.00	0.00	4546.30	4783.79	4783.79	1.052
	Meter Total:	10660.64	10660.64	0.00	0.00	0.00	0.00	0.00	10660.64	11217.55	11217.55	

**Monthly Gas Allocation Summary**

Pressure Base: 14.6500

Allocation Date: 12/02/2014

Record Month: Oct-2014

Print Date: 02/19/2015 10:00 am

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**10357 Gathering System: HUGO-WATKINS & REDD GAS G/S**

MID	Well Name	Days On	Gross Prod (mcf)	Theor. Prod. (mcf)	Sales (mcf)	Lease Use (mcf)	Vent/loss (mcf)	Other (mcf)	Pur. Gas (mcf)	Lift/Injection (mcf)	Net Production (mcf)	Production (mmbtu)	Sales (mmbtu)	BTU Factor (mmbtu/Mcf)	Sale BTU Factor
23416	Redd 4-B8-30-32	31.0	6521.68	8091.00	6521.68	0.00	0.00	0.00	0.00	0.00	6521.68	6862.37	6862.37	1.052	1.052
24129	Redd 5-D8-30-32 TA	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.000	0.000
<del>23387</del>	<del>Watkins 2-N17-30-32</del>	31.0	4985.17	6200.00	4985.17	0.00	0.00	0.00	0.00	0.00	4985.17	5245.60	5245.60	1.052	1.052
Count: 3	Gathering System Total:		11506.85	14291.00	11506.85	0.00	0.00	0.00	0.00	0.00	11506.85	12107.97	12107.97		

**19749 Meter: Watkins / Redd / Andrew 17-1 CDP Gas Mtr**

MID	Well Name	Gross Prod (mcf)	Sales (mcf)	Lease Use (mcf)	Vent/loss (mcf)	Other (mcf)	Purch. Gas (mcf)	Lift/Injection (mcf)	Net Production (mcf)	Production (mmbtu)	Sales (mmbtu)	BTU Factor (mmbtu/mcf)
23416	Redd 4-B8-30-32	6521.68	6521.68	0.00	0.00	0.00	0.00	0.00	6521.68	6862.37	6862.37	1.052
23387	Watkins 2-N17-30-32	4985.17	4985.17	0.00	0.00	0.00	0.00	0.00	4985.17	5245.60	5245.60	1.052
	Meter Total:	11506.85	11506.85	0.00	0.00	0.00	0.00	0.00	11506.85	12107.97	12107.97	

Monthly Gas Allocation Summary

Pressure Base: 14.6500

Allocation Date: 11/03/2014

Record Month: Sep-2014

Print Date: 02/19/2015 10:00 am

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10357 Gathering System: HUGO-WATKINS & REDD GAS G/S

MID	Well Name	Days On	Gross Prod (mcf)	Theor. Prod. (mcf)	Sales (mcf)	Lease Use (mcf)	Vent/loss (mcf)	Other (mcf)	Pur. Gas (mcf)	Lift/Injection (mcf)	Net Production (mcf)	Production (mmbtu)	Sales (mmbtu)	BTU Factor (mmbtu/Mcf)	Sale BTU Factor
23416	Redd 4-B8-30-32	30.0	5987.77	7830.00	5987.77	0.00	0.00	0.00	0.00	0.00	5987.77	6300.57	6300.57	1.052	1.052
24129	Redd 5-D8-30-32 TA	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.000	0.000
23387	Watkins 2-N17-30-32	30.0	4570.78	6000.00	4570.78	0.00	0.00	0.00	0.00	0.00	4570.78	4809.56	4809.56	1.052	1.052
Count: 3	Gathering System Total:		10558.55	13830.00	10558.55	0.00	0.00	0.00	0.00	0.00	10558.55	11110.13	11110.13		

19749 Meter: Watkins / Redd / Andrew 17-1 CDP Gas Mtr

MID	Well Name	Gross Prod (mcf)	Sales (mcf)	Lease Use (mcf)	Vent/loss (mcf)	Other (mcf)	Purch. Gas (mcf)	Lift/Injection (mcf)	Net Production (mcf)	Production (mmbtu)	Sales (mmbtu)	BTU Factor (mmbtu/mcf)
23416	Redd 4-B8-30-32	5987.77	5987.77	0.00	0.00	0.00	0.00	0.00	5987.77	6300.57	6300.57	1.052
23387	Watkins 2-N17-30-32	4570.78	4570.78	0.00	0.00	0.00	0.00	0.00	4570.78	4809.56	4809.56	1.052
	Meter Total:	10558.55	10558.55	0.00	0.00	0.00	0.00	0.00	10558.55	11110.13	11110.13	

**Monthly Gas Allocation Summary**

Pressure Base: 14.6500

Allocation Date: 11/05/2014

Record Month: Aug-2014

Print Date: 02/19/2015 10:00 am

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**10357 Gathering System: HUGO-WATKINS & REDD GAS G/S**

MID	Well Name	Days On	Gross Prod (mcf)	Theor. Prod. (mcf)	Sales (mcf)	Lease Use (mcf)	Vent/loss (mcf)	Other (mcf)	Pur. Gas (mcf)	Lift/Injection (mcf)	Net Production (mcf)	Production (mmbtu)	Sales (mmbtu)	BTU Factor (mmbtu/Mcf)	Sale BTU Factor
23416	Redd 4-B8-30-32	31.0	6667.51	8091.00	6667.51	0.00	0.00	0.00	0.00	0.00	6667.51	6979.56	6979.56	1.047	1.047
24129	Redd 5-D8-30-32 TA	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.000	0.000
23387	Watkins 2-N17-30-32	31.0	5205.25	6200.00	5205.25	0.00	0.00	0.00	0.00	0.00	5205.25	5448.85	5448.85	1.047	1.047
Count: 3	Gathering System Total:		11872.76	14291.00	11872.76	0.00	0.00	0.00	0.00	0.00	11872.76	12428.41	12428.41		

**19749 Meter: Watkins / Redd / Andrew 17-1 CDP Gas Mtr**

MID	Well Name	Gross Prod (mcf)	Sales (mcf)	Lease Use (mcf)	Vent/loss (mcf)	Other (mcf)	Purch. Gas (mcf)	Lift/Injection (mcf)	Net Production (mcf)	Production (mmbtu)	Sales (mmbtu)	BTU Factor (mmbtu/mcf)
23416	Redd 4-B8-30-32	6667.51	6667.51	0.00	0.00	0.00	0.00	0.00	6667.51	6979.56	6979.56	1.047
23387	Watkins 2-N17-30-32	5205.25	5205.25	0.00	0.00	0.00	0.00	0.00	5205.25	5448.85	5448.85	1.047
	Meter Total:	11872.76	11872.76	0.00	0.00	0.00	0.00	0.00	11872.76	12428.41	12428.41	



**Monthly Gas Allocation Summary**

Pressure Base: 14.6500

Allocation Date: 11/12/2014

Record Month: Jul-2014

Print Date: 02/19/2015 10:01 am

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**10357 Gathering System: HUGO-WATKINS & REDD GAS G/S**

MID	Well Name	Days On	Gross Prod (mcf)	Theor. Prod. (mcf)	Sales (mcf)	Lease Use (mcf)	Vent/loss (mcf)	Other (mcf)	Pur. Gas (mcf)	Lift/Injection (mcf)	Net Production (mcf)	Production (mmbtu)	Sales (mmbtu)	BTU Factor (mmbtu/Mcf)	Sale BTU Factor
23416	Redd 4-B8-30-32	30.0	6730.33	7848.00	6730.33	0.00	0.00	0.00	0.00	0.00	6730.33	7045.31	7045.31	1.047	1.047
24129	Redd 5-D8-30-32 TA	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.000	0.000
23387	Watkins 2-N17-30-32	30.0	4844.29	6011.00	4844.29	0.00	0.00	0.00	0.00	0.00	4844.29	5071.00	5071.00	1.047	1.047
Count: 3	Gathering System Total:		11574.62	13859.00	11574.62	0.00	0.00	0.00	0.00	0.00	11574.62	12116.31	12116.31		

**19749 Meter: Watkins / Redd / Andrew 17-1 CDP Gas Mtr**

MID	Well Name	Gross Prod (mcf)	Sales (mcf)	Lease Use (mcf)	Vent/loss (mcf)	Other (mcf)	Purch. Gas (mcf)	Lift/Injection (mcf)	Net Production (mcf)	Production (mmbtu)	Sales (mmbtu)	BTU Factor (mmbtu/mcf)
23416	Redd 4-B8-30-32	6730.33	6730.33	0.00	0.00	0.00	0.00	0.00	6730.33	7045.31	7045.31	1.047
23387	Watkins 2-N17-30-32	4844.29	4844.29	0.00	0.00	0.00	0.00	0.00	4844.29	5071.00	5071.00	1.047
	Meter Total:	11574.62	11574.62	0.00	0.00	0.00	0.00	0.00	11574.62	12116.31	12116.31	

**Monthly Gas Allocation Summary**

Pressure Base: 14.6500

Allocation Date: 09/25/2014

Record Month: Jun-2014

Print Date: 02/19/2015 10:01 am

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**10357 Gathering System: HUGO-WATKINS & REDD GAS G/S**

MID	Well Name	Days On	Gross Prod (mcf)	Theor. Prod. (mcf)	Sales (mcf)	Lease Use (mcf)	Vent/loss (mcf)	Other (mcf)	Pur. Gas (mcf)	Lift/Injection (mcf)	Net Production (mcf)	Production (mmbtu)	Sales (mmbtu)	BTU Factor (mmbtu/Mcf)	Sale BTU Factor
23416	Redd 4-B8-30-32	30.0	6621.60	8370.00	6621.60	0.00	0.00	0.00	0.00	0.00	6621.60	6931.49	6931.49	1.047	1.047
24129	Redd 5-D8-30-32 TA	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.000	0.000
23387	Watkins 2-N17-30-32	30.0	4835.03	6330.00	4835.03	0.00	0.00	0.00	0.00	0.00	4835.03	5061.31	5061.31	1.047	1.047
Count: 3	Gathering System Total:		11456.63	14700.00	11456.63	0.00	0.00	0.00	0.00	0.00	11456.63	11992.80	11992.80		

**19749 Meter: Watkins / Redd / Andrew 17-1 CDP Gas Mtr**

MID	Well Name	Gross Prod (mcf)	Sales (mcf)	Lease Use (mcf)	Vent/loss (mcf)	Other (mcf)	Purch. Gas (mcf)	Lift/Injection (mcf)	Net Production (mcf)	Production (mmbtu)	Sales (mmbtu)	BTU Factor (mmbtu/mcf)
23416	Redd 4-B8-30-32	6621.60	6621.60	0.00	0.00	0.00	0.00	0.00	6621.60	6931.49	6931.49	1.047
23387	Watkins 2-N17-30-32	4835.03	4835.03	0.00	0.00	0.00	0.00	0.00	4835.03	5061.31	5061.31	1.047
Meter Total:		11456.63	11456.63	0.00	0.00	0.00	0.00	0.00	11456.63	11992.80	11992.80	

**Monthly Gas Allocation Summary**

Pressure Base: 14.6500

Allocation Date: 11/18/2014

Record Month: May 2014

Print Date: 02/19/2015 10:01 am

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**10357 Gathering System: HUGO-WATKINS & REDD GAS G/S**

MID	Well Name	Days On	Gross Prod (mcf)	Theor. Prod. (mcf)	Sales (mcf)	Lease Use (mcf)	Vent/loss (mcf)	Other (mcf)	Pur. Gas (mcf)	Lift/Injection (mcf)	Net Production (mcf)	Production (mmbtu)	Sales (mmbtu)	BTU Factor (mmbtu/Mcf)	Sale BTU Factor
23416	Redd 4-B8-30-32	31.0	6932.27	2790.00	6932.27	0.00	0.00	0.00	0.00	0.00	6932.27	7256.70	7256.70	1.047	1.047
24129	Redd 5-D8-30-32 TA	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.000	0.000
23387	Watkins 2-N17-30-32	31.0	4949.91	3376.00	4949.91	0.00	0.00	0.00	0.00	0.00	4949.91	5181.57	5181.57	1.047	1.047
Count: 3	Gathering System Total:		11882.18	6166.00	11882.18	0.00	0.00	0.00	0.00	0.00	11882.18	12438.27	12438.27		

**19749 Meter: Watkins / Redd / Andrew 17-1 CDP Gas Mtr**

MID	Well Name	Gross Prod (mcf)	Sales (mcf)	Lease Use (mcf)	Vent/loss (mcf)	Other (mcf)	Purch. Gas (mcf)	Lift/Injection (mcf)	Net Production (mcf)	Production (mmbtu)	Sales (mmbtu)	BTU Factor (mmbtu/mcf)
23416	Redd 4-B8-30-32	6932.27	6932.27	0.00	0.00	0.00	0.00	0.00	6932.27	7256.70	7256.70	1.047
23387	Watkins 2-N17-30-32	4949.91	4949.91	0.00	0.00	0.00	0.00	0.00	4949.91	5181.57	5181.57	1.047
	Meter Total:	11882.18	11882.18	0.00	0.00	0.00	0.00	0.00	11882.18	12438.27	12438.27	

**Monthly Gas Allocation Summary**

Pressure Base: 14.6500

Allocation Date: 01/01/1900

Record Month: Apr-2014

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**10357 Gathering System: HUGO-WATKINS & REDD GAS G/S**

MID	Well Name	Days On	Gross Prod (mcf)	Theor. Prod. (mcf)	Sales (mcf)	Lease Use (mcf)	Vent/loss (mcf)	Other (mcf)	Pur. Gas (mcf)	Lift/Injection (mcf)	Net Production (mcf)	Production (mmbtu)	Sales (mmbtu)	BTU Factor (mmbtu/Mcf)	Sale BTU Factor
23416	Redd 4-B8-30-32	2.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.000	0.000
24129	Redd 5-D8-30-32 TA	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.000	0.000
23387	Watkins 2-N17-30-32	2.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.000	0.000
Count: 3	Gathering System Total:		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		