KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST
(See Instructions on Reverse Side)

Type Test:

[✓] Open Flow

[ ] Deliverabilty

Test Date: 10/12/14

API No. 15
15-095-21,919 — 0000

Company McCoy Petroleum Corporation	Lease Zenda Townsite Unit "A"	Well Number #1-11

County Kingman	Location NW SE SW	Section 11	TWP 30S	RNG (E/W) 9W	Acres Attributed

Field Spivey-Grabs	Reservoir Mississippian	Gas Gathering Connection WWGG

Completion Date 1/24/05	Plug Back Total Depth 4295'	Packer Set at

Casing Size 4.5"	Weight 10.5#	Internal Diameter	Set at 4296'	Perforations 4280'	To 4288'

Tubing Size 2.375"	Weight 4.7#	Internal Diameter	Set at 4289' KB	Perforations	To

Type Completion (Describe) Single	Type Fluid Production Gas, Oil & Water	Pump Unit or Traveling Plunger? Yes / No Pumping Unit

Producing Thru (Annulus / Tubing)	% Carbon Dioxide	% Nitrogen	Gas Gravity - G_g

Vertical Depth(H)	Pressure Taps	(Meter Run) (Prover) Size

Pressure Buildup: Shut in ___ 10/12 ___ 20 14 at 8:00 AM ___ (AM) (PM) Taken ___ 10/13 ___ 20 14 at 8:00 AM ___ (AM) (PM)

Well on Line: Started ___ 20 ___ at ___ (AM) (PM) Taken ___ 20 ___ at ___ (AM) (PM)

OBSERVED SURFACE DATA
Duration of Shut-in __24__ Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H_2O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P_w) or (P_1) or (P_c) psig	psia	Tubing Wellhead Pressure (P_w) or (P_1) or (P_c) psig	psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In						140#				24	
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F_b) (F_p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F_g	Flowing Temperature Factor F_{tt}	Deviation Factor F_{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G_m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_a)^2 = $ 0.207

$(P_c)^2 = $ _____ : $(P_w)^2 = $ _____ : $P_d = $ _____ % $(P_a - 14.4) + 14.4 = $ _____ : $(P_d)^2 = $ _____

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $[P_c^2 - P_w^2]$	Backpressure Curve Slope = "n" ------- or ------- Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow	Mcfd @ 14.65 psia	Deliverability	Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the _12th_ day of _December_ , 20 _14_ .

Witness (if any)

For Company

For Commission

Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator _McCoy Petroleum Corporation_ and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the _Zenda Townsite Unit "A" #1_ gas well on the grounds that said well:

(Check one)

☐ is a coalbed methane producer

☐ is cycled on plunger lift due to water

☐ is a source of natural gas for injection into an oil reservoir undergoing ER

☐ is on vacuum at the present time; KCC approval Docket No. _____

☑ is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: _12/12/14_

Signature: _____

Title: _Vice President - Production_

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.