KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	: en Flo	w	J		(Test Date	See Instruct	tions on Re	verse Side		No. 15				
De	liverab	ilty			10/3/14					3-20413-00	00			
Company Priority Oil & Gas LLC					Lease Briggs-Vincent			t	2-22	Well Number 2-22				
County Cheyenne			Location N/2 SW NE		Section 22		TWP 3S			RNG (E/W) 42		Acres A	Attributed	
Field Cherry Creek				•		Reservoir Beecher Island				Gas Gathering Connection Priority Oil & Gas Ll				
Completic 07/14/0		е			Plug Bac 1572	k Total Dept	th		Packer S	et at				
Casing Size 4.5 in			Weight 10.5 #		Internal Diameter 4.052		Set at 1614 KB		Perforations 1462		To 1492			
Tubing Size NONE			Weight		Internal [Internal Diameter		Set at		Perforations				
Type Con single (•	n (De	éscribe)		Type Flui none	d Production	n		Pump Un	it or Traveling	Plunger? Yes	/No		
Producing Thru (Annulus / Tubing) casing))	% Carbon Dioxide				% Nitrog		Gas Gravity - G _g .587			
Vertical D	epth(H	l)				Pres	sure Taps		11001	···		Run (P	rover) Size	
Pressure	Buildu	p:	Shut in10/2	2 2	0 14 at 1	2.37	(AM)((PM)	Taken		20 .	at		(AM) (PM)	
Well on L	ine:		Started 10/3	3 2	o 14 at 1	:14	(AM) (PM)	Taken		20	at		(AM) (PM)	
						OBSERVE	D SURFAC	E DATA			Duration of Shut-	in 24	.62 Hours	
Static / Dynamic Property	Dynamic Size		Clicle one: Meter Prover Pressu psig (Pm)	Pressure Differential in Inches H ₂ 0	Flowing Well Head Temperature t t		Casing Wellhead Pressure (P _w) or (P _t) or (P _c)		Tubing Welihead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)		Liquid Produced. (Barrels)	
Shut-In			paig (i m)	menes 1120			psig	psia	psig	psia				
Flow	.375	5					97	111.4				<u> </u>		
						FLOW STR	EAM ATTE	IBUTES			_			
Plate Coeffiecient (F _b) (F _p) Mcfd		Circle one: Meter or Prover Pressure psia		Press Extension ✓ P _m x h	Grav Fac F	or Temperature		Deviation Factor F _{pv}		Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)		Flowing Fluid Gravity G _m	
(P _c) ² =		:	(P _w)² ≔	:	(OPEN FL	OW) (DELIV		') CALCUL P _c - 14.4) +		:	(P _a) (P _d)	² = 0.2	207	
(P _c) ² - (P _a) ² or				1. P _c ² - P _a ² 2. P _c ² - P _c ²	LOG of formula		Backpressure Curve Slope = "n"				Antilog	Open Flow Deliverability Equals R x Antilog		
(P _c) ² - (F	8/-			divided by: P _a ² - P _w	and divide by:	P _c ² - P _w ²		signed fard Slope				1 -	(Mcfd)	
Open Flow Mcfd @ 14.65 psia						Deliveral	Deliverability Mcfd @ 14.65 psia							
The (undersi	igne	d authority, or	behalf of the	Company, s	states that h			-	_	t and that he ha	as knov	vledge of	
the facts s	tated ti	herei	n, and that sa	id report is tru	e and correc	t. Executed	this the	<u>C10</u>	day of _)ectmr	yx		20 14	
<u></u>			Witness (i	any)		C WIC):/	For Co	ompany			
			For Comm	ission	D	EC 30	2014			Chec	ked by			

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Priority Oil & Gas LLC and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Briggs-Vincent 2-22
gas well on the grounds that said well:
(Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D
I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.
Date: 12/23/14
MCC WICHITA Signature: DEC 3 0 2014 Title: Member RECEIVED

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.