

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15 - 129-21687 - 0000

County Morton

NE - SW - NE - NW Sec. 5 Twp. 33 Rge. 42  E

810' Feet from S /  N (circle one) Line of Section

1830' Feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE SE  NW or SW (circle one)

Operator: License # 32971

Name: Dominion Oklahoma Texas E&P, Inc.

Address: Suite 600

14000 Quail Springs Parkway

City/State/Zip Oklahoma City, OK 73134

Purchaser: NA

Operator Contact Person: Lenora Sawyer

Phone (405) 748-2725

Contractor: Name Cheyenne Drilling

License: 5382

Wellsite Geologist: NA

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl. Cathodic, etc.)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening  Re-perf.  Conv. To Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Inj?)  Docket No.

10/2/02 10/9/02 Plugged 10/9/02  
Spud Date Date Reached TD Completion Date

Lease Name Williams Trust Well # 2-5

Field Name Mustang East

Producing Formation DRY HOLE

Elevation: Ground 3525' KB 3535'

Total Depth 5065' PBSD

Amount of Surface Pipe Set and Cemented at 1389'  Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) P+A's EN 11-6-02

Chloride content 1700 ppm Fluid volume 800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp S Rng. E / W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CD-4 form with all plugged wells. Submit CP-111 with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature Lenora Sawyer

Title Regulatory Specialist Date 10/29/02

Subscribed and sworn to before me this 29th day of October 2002



Signature Carrie A. Renfro  
Date Commission Expires 9-01-05

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
G  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Dominion Oklahoma Texts E&P, Inc. Lease Name Williams Trust Well # 2-5  
 Sec. 5 Twp. 33 Rge. 42  East County Morton  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets.) Name Top Datum  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1389'	35/65 Poz	450	6%D20 + 2%S1 + 1/4#Flocele
					Cl "C"	150	2%S1+1/4#Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Materials Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. DRY HOLE		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If Vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

CONFIDENTIAL

DRILLER'S LOG

Release ORIGINAL

DOMINION EXPLORATION & PRODUCTION  
WILLIAMS TRUST 2-5  
SECTION 5-T33S-R42W  
MORTON COUNTY, KANSAS

NOV 04 2003

From  
Confidential

COMMENCED: 10-02-02  
COMPLETED: 10-10-02

RECEIVED  
OCT 31 2002  
KCC WICHITA

SURFACE CASING: 1389' OF 8 5/8" CMTD  
W/450 SKS 35:65 POZ CLASS C + 6% D20 +  
2% SI + 1/4#/SK D29. TAILED W/150 SKS 2%  
CLASS C + 2% SI + 1/4#/SK D29.

FORMATION

DEPTH

SURFACE HOLE	0 - 1395
ANHYDRITE	1395 - 2229
STONE CORRAL & CHASE	2229 - 2353
CHASE	2353 - 2525
LIMESTONE & SHALE	2525 - 2930
TOPEKA	2930 - 3115
COUNCIL GROVE	3115 - 3318
LANSING	3318 - 3413
LIMESTONE & SHALE	3413 - 3870
LANSING	3870 - 3881
LIMESTONE & SHALE	3881 - 4355
MARMATON	4355 - 4408
ATOKA & 13 FINGERS LIMESTONE	4408 - 4485
MORROW	4485 - 4590
LIMESTONE & SHALE	4590 - 4750
MORROW	4750 - 4991
MISSISSIPPIAN	4991 - 5057
LIMESTONE & SHALE	5057 - 5065 LTD

KCC  
OCT 29 2002  
CONFIDENTIAL

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

*Wray Valentine*

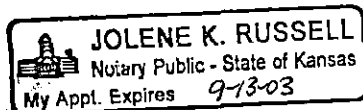
WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 11TH DAY OF SEPTEMBER, 2002

JOLENE K. RUSSELL

*Jolene K. Russell*  
NOTARY PUBLIC



Schlumberger Technology Corporation  
702 E. Brillhart St.  
Perryton, TX

RECEIVED

Job Number  
2205541206

**CONFIDENTIAL**

OCT 31 2002

KCC WILLIAMS TRUST

Invoice Mailing Address:  
CHEYENNE DRILLING

3728 WEST JONES AVENUE  
GARDEN CITY, KS  
US

**KCC**

OCT 29 2002

**CONFIDENTIAL**

LEFT DISTRICT	Date	10/3/2002	Time	2:00:00 PM
ARRIVE LOCATION	Date	10/3/2002	Time	4:00:00 PM
JOB START	Date	10/3/2002	Time	10:30:00 PM
JOB COMPLETION	Date	10/3/2002	Time	11:30:00 PM
LEAVE LOCATION	Date	10/3/2002	Time	
ARRIVED DISTRICT	Date	10/3/2002	Time	

Service Instructions

CEMENT 8 5/8 SURFACE CASING WITH:  
450 SKS 35/65 POZ (CLASS C) + 6% D20 + 2% S1 + 1/4# D29  
150 SKS CLASS C + 2% S1 + 1/4# D29

Service Description

Cementing - Cem Surface Casing

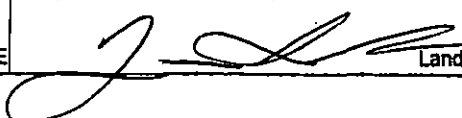
Customer PO	Contract	AFE	Rtg
Well WILLIAMS TRUST 2-5	State/Province KANSAS	County/Parish/Block MORTON	Legal Location
Field	Customer or Authorized Representative REP, CHEYANNE		

Item	Description	Quantity	Unit	Unit Price	Amount
				Products Subtotal:	11,183.42
				Discount:	7,176.63
				Special Discount:	0.00
				Estimated Total (USD):	4,006.79

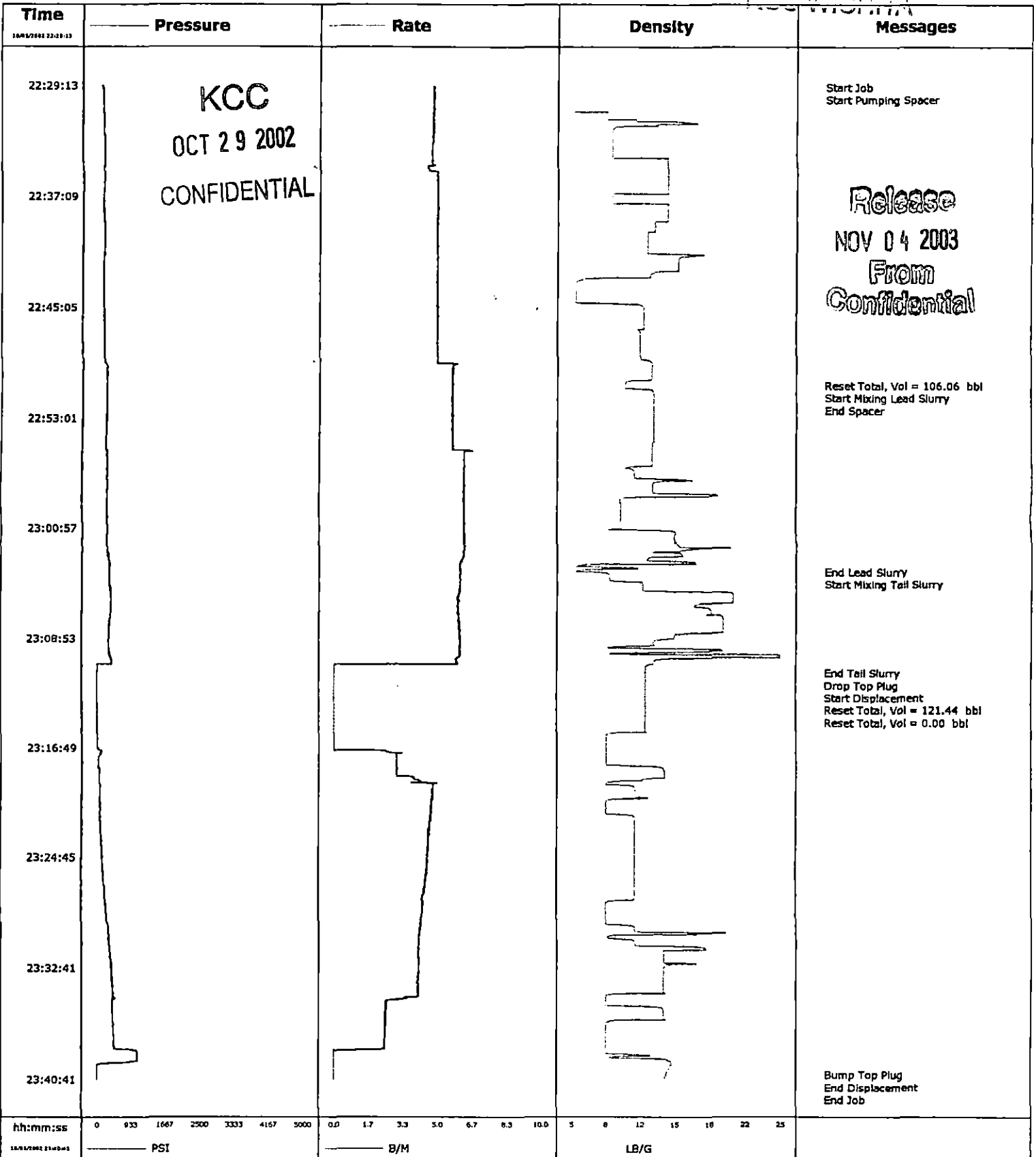
Total (Before Discount):	20,680.08		
Discount:	13,349.46		
Special Discount:	0.00	Estimated Total (USD):	7,330.62

The estimated charges above are subject to correction by Schlumberger.

Release  
NOV 04 2003  
From  
Confidential

Service Receipt: I certify that the materials and services listed were received and all services performed in a workmanlike manner	Signature of Customer or Authorized Representative  REP, CHEYANNE	Signature of Schlumberger Representative:  Landeros, Juan
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Well	<b>CONFIDENTIAL</b>	Client	<b>RECEIVED</b> <b>OCT 31 2002</b>
Field		SIR No.	
Engineer		Job Type	
Country		Job Date	



CONFIDENTIAL

ORIGINAL

<b>Schlumberger</b>	Customer:	<b>Release</b> MAY 04 2003 <b>From</b> <b>Confidential</b>
	District:	
	Representative:	
	DS Supervisor:	
	Well:	
Job Date: 10/03/2002 23:40:52		RECEIVED OCT 31 2002 KCC WCH/MTA

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal
-----------------------------	--------------------------	----------------------	-------------------

10:03:2002:22:29:13		101	4.8	0.01
10:03:2002:22:29:18	Start Job			
10:03:2002:22:29:18		119	4.8	0.01
10:03:2002:22:29:20	Start Pumping Spacer			
10:03:2002:22:29:20		119	4.8	0.02
10:03:2002:22:30:13		133	4.8	0.02
10:03:2002:22:31:13		142	4.8	8.35
10:03:2002:22:32:14		151	4.8	9.00
10:03:2002:22:33:14		165	4.7	8.88
10:03:2002:22:34:14		179	4.7	8.88
10:03:2002:22:35:14		146	4.5	14.25
10:03:2002:22:36:14		146	5.0	14.25
10:03:2002:22:37:14		137	4.9	8.87
10:03:2002:22:38:14		137	5.0	14.26
10:03:2002:22:39:14		169	4.9	12.97
10:03:2002:22:40:14		174	4.9	12.32
10:03:2002:22:41:14		165	5.0	17.43
10:03:2002:22:42:14		151	5.0	15.24
10:03:2002:22:43:14		146	5.0	5.37
10:03:2002:22:44:15		146	5.0	5.35
10:03:2002:22:45:15		160	5.0	11.96
10:03:2002:22:46:15		169	5.0	11.96
10:03:2002:22:47:15		169	5.0	11.62
10:03:2002:22:48:15		169	5.0	11.62
10:03:2002:22:49:15		220	5.7	12.74
10:03:2002:22:50:15		229	5.6	10.85
10:03:2002:22:50:37	Reset Total, Vol = 106.06 bbl			
10:03:2002:22:50:37		233	5.7	10.16
10:03:2002:22:51:01	Start Mixing Lead Slurry			
10:03:2002:22:51:01		233	5.6	12.86
10:03:2002:22:51:07	End Spacer			
10:03:2002:22:51:07		233	5.7	12.90
10:03:2002:22:51:15		233	5.7	12.91
10:03:2002:22:52:15		233	5.7	12.91
10:03:2002:22:53:15		224	5.7	12.91
10:03:2002:22:54:15		224	5.7	12.91
10:03:2002:22:55:16		238	6.2	12.76
10:03:2002:22:56:16		256	6.2	12.76
10:03:2002:22:57:16		238	6.2	11.06
10:03:2002:22:58:16		247	6.2	12.80
10:03:2002:22:59:16		261	6.3	9.79
10:03:2002:23:00:16		252	6.2	9.79

KCC

OCT 29 2002

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Release

ORIGINAL

Well:

NOV 04 2003

Job Date: 10/03/2002 23:40:52

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate gpm bbbl/min	Density lb/gal
10:03:2002:23:02:16	252	6.2	15.44
10:03:2002:23:03:16	298	6.1	15.17
10:03:2002:23:04:03	End Lead Slurry		
10:03:2002:23:04:03	311	6.1	5.37
10:03:2002:23:04:04	Start Mixing Tail Slurry		
10:03:2002:23:04:04	307	6.1	6.65
10:03:2002:23:04:16	307	6.0	8.60
10:03:2002:23:05:16	330	6.1	11.87
10:03:2002:23:06:16	339	6.0	20.48
10:03:2002:23:07:17	330	6.0	19.46
10:03:2002:23:08:17	311	6.0	19.55
10:03:2002:23:09:17	298	6.1	12.92
10:03:2002:23:10:17	343	6.0	22.32
10:03:2002:23:11:17	14	0.0	12.15
10:03:2002:23:11:23	End Tail Slurry		
10:03:2002:23:11:23	9	0.0	12.15
10:03:2002:23:11:25	Drop Top Plug		
10:03:2002:23:11:25	5	0.0	12.15
10:03:2002:23:11:27	Start Displacement		
10:03:2002:23:11:27	9	0.0	12.15
10:03:2002:23:11:34	Reset Total, Vol = 121.44 bbl		
10:03:2002:23:11:34	Reset Total, Vol = 0.00 bbl		
10:03:2002:23:11:34	9	0.0	12.15
10:03:2002:23:12:17	5	0.0	12.15
10:03:2002:23:13:17	9	0.0	12.15
10:03:2002:23:14:17	9	0.0	12.15
10:03:2002:23:15:17	5	0.0	12.15
10:03:2002:23:16:17	5	0.0	8.34
10:03:2002:23:17:17	87	3.0	8.34
10:03:2002:23:18:18	69	3.0	13.88
10:03:2002:23:19:18	60	4.0	8.57
10:03:2002:23:20:18	78	4.8	11.14
10:03:2002:23:21:18	82	4.7	8.34
10:03:2002:23:22:18	101	4.6	11.14
10:03:2002:23:23:18	114	4.6	11.14
10:03:2002:23:24:18	133	4.5	11.14
10:03:2002:23:25:18	156	4.5	11.14
10:03:2002:23:26:18	174	4.4	11.14
10:03:2002:23:27:18	197	4.4	11.14
10:03:2002:23:28:18	238	4.3	8.34
10:03:2002:23:29:18	261	4.2	8.34
10:03:2002:23:30:19	298	4.1	9.53
10:03:2002:23:31:19	325	4.1	17.94
10:03:2002:23:32:19	352	4.1	17.00
10:03:2002:23:33:19	375	4.1	13.94
10:03:2002:23:34:19	398	4.1	13.93
10:03:2002:23:35:19	385	2.6	8.34
10:03:2002:23:36:19	403	2.5	13.99

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KCC WICKITA  
KCC  
OCT 29 2002  
CONFIDENTIAL

Well: CONFIDENTIAL

Job Date: 10/03/2002 23:40:52

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal
10:03:2002:23:37:19	412	2.5	8.34
10:03:2002:23:38:19	435	2.5	8.34
10:03:2002:23:39:19	970	0.0	14.32
10:03:2002:23:40:19	0	0.0	14.23
10:03:2002:23:40:25	Bump Top Plug		
10:03:2002:23:40:25	5	0.0	14.17
10:03:2002:23:40:26	End Displacement		
10:03:2002:23:40:26	0	0.0	14.16
10:03:2002:23:40:33	End Job		
10:03:2002:23:40:33	0	0.0	14.12
10:03:2002:23:40:41	Stopped Acquisition		
10:03:2002:23:40:41	0	0.0	14.11

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OCT 31 2002  
KCC WICHTA

Note: 25 BALS cement circulated to surface. ✓  
Per Juan Landeros w/ Schlumberger.

KCC

OCT 29 2002

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Release  
NOV 04 2003  
From  
Confidential



Schlumberger Technology Corporation  
 702 E. Brillhart St.  
 Perryton, TX

Job Number  
 2205541206

### CONFIDENTIAL

Invoice Mailing Address:  
 CHEYENNE DRILLING

3728 WEST JONES AVENUE  
 GARDEN CITY, KS  
 US

**KCC**  
**OCT 29 2002**  
**CONFIDENTIAL**

LEFT DISTRICT	Date	10/3/2002	Time	2:00:00 PM
ARRIVE LOCATION	Date	10/3/2002	Time	4:00:00 PM
JOB START	Date	10/3/2002	Time	10:30:00 PM
JOB COMPLETION	Date	10/3/2002	Time	11:30:00 PM
LEAVE LOCATION	Date	10/3/2002	Time	
ARRIVED DISTRICT	Date	10/3/2002	Time	

Service Instructions

CEMENT 8 5/8 SURFACE CASING WITH:  
 450 SKS 35/65 POZ (CLASS C) + 6% D20 + 2% S1 + 1/4# D29  
 150 SKS CLASS C + 2% S1 + 1/4# D29

Service Description

Cementing - Cem Surface Casing

RECEIVED  
 OCT 31 2002  
 KCC WORTH

Customer PO	Contract	AFE	Rlg
Well	State/Province	County/Parish/Block	Legal Location
WILLIAMS TRUST 2-5	KANSAS	MORTON	
Field	Customer or Authorized Representative		
	REP, CHEYANNE		

Item	Description	Quantity	Unit	Unit Price	Amount
Products Subtotal:					11,183.42
Discount:					7,176.63
Special Discount:					0.00
Estimated Total (USD):					4,008.79

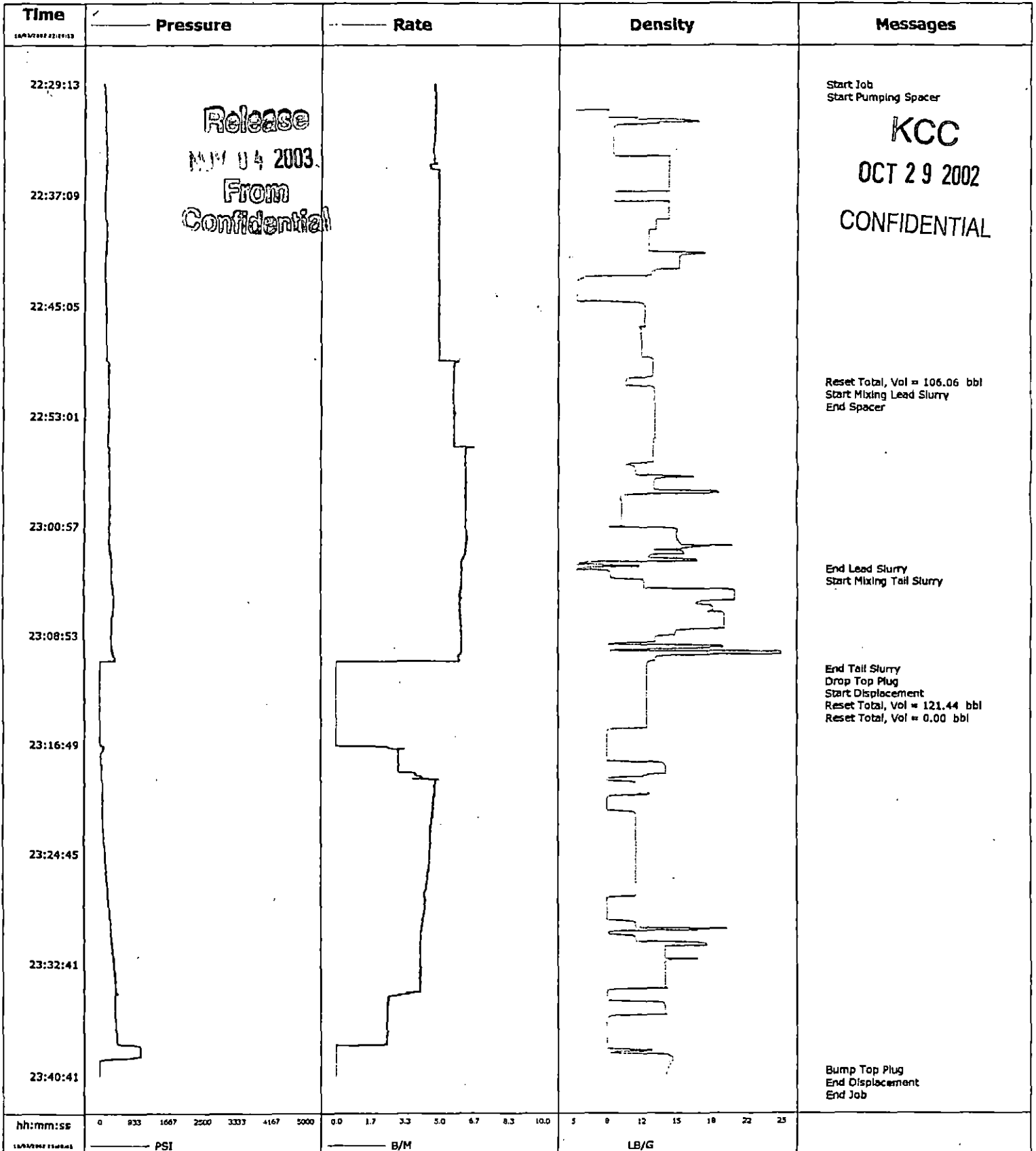
Total (Before Discount):	20,680.08		
Discount:	13,349.46		
Special Discount:	0.00	Estimated Total (USD):	7,330.62

The estimated charges above are subject to correction by Schlumberger.

Release  
 NOV 04 2003  
 From  
 Confidential

Service Receipt: I certify that the materials and services listed were received and all services performed in a workmanlike manner	Signature of Customer or Authorized Representative  REP, CHEYANNE	Signature of Schlumberger Representative:  Landeros, Juan
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Well	<b>CONFIDENTIAL</b>	Client	RESERVED
Field		SIR No.	OCT 31 2002
Engineer		Job Type	KCC VADUHA
Country		Job Date	



hh:mm:ss    0    833    1667    2500    3333    4167    5000

0.0    1.7    3.3    5.0    6.7    8.3    10.0

5    8    12    15    18    22    25

PSI

B/M

LB/G

CONFIDENTIAL

COPY

<b>Schlumberger</b>	Customer:
	District:
	Representative:
	DS Supervisor:
	Well:

Job Date: 10/03/2002 23:40:52

RECEIVED  
 OCT 31 2002  
 1001120107

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal
-----------------------------	--------------------------	----------------------	-------------------

10:03:2002:22:29:13		101	4.8	0.01
10:03:2002:22:29:18	Start Job			
10:03:2002:22:29:18		119	4.8	0.01
10:03:2002:22:29:20	Start Pumping Spacer			
10:03:2002:22:29:20		119	4.8	0.02
10:03:2002:22:30:13		133	4.8	0.02
10:03:2002:22:31:13		142	4.8	8.35
10:03:2002:22:32:14		151	4.8	9.00
10:03:2002:22:33:14		165	4.7	8.88
10:03:2002:22:34:14		179	4.7	8.88
10:03:2002:22:35:14		146	4.5	14.25
10:03:2002:22:36:14		146	5.0	14.25
10:03:2002:22:37:14		137	4.9	8.87
10:03:2002:22:38:14		137	5.0	14.26
10:03:2002:22:39:14		169	4.9	12.97
10:03:2002:22:40:14		174	4.9	12.32
10:03:2002:22:41:14		165	5.0	17.43
10:03:2002:22:42:14		151	5.0	15.24
10:03:2002:22:43:14		146	5.0	5.37
10:03:2002:22:44:15		146	5.0	5.35
10:03:2002:22:45:15		160	5.0	11.96
10:03:2002:22:46:15		169	5.0	11.96
10:03:2002:22:47:15		169	5.0	11.62
10:03:2002:22:48:15		169	5.0	11.62
10:03:2002:22:49:15		220	5.7	12.74
10:03:2002:22:50:15		229	5.6	10.85
10:03:2002:22:50:37	Reset Total, Vol = 106.06 bbl			
10:03:2002:22:50:37		233	5.7	10.16
10:03:2002:22:51:01	Start Mixing Lead Slurry			
10:03:2002:22:51:01		233	5.6	12.86
10:03:2002:22:51:07	End Spacer			
10:03:2002:22:51:07		233	5.7	12.90
10:03:2002:22:51:15		233	5.7	12.91
10:03:2002:22:52:15		233	5.7	12.91
10:03:2002:22:53:15		224	5.7	12.91
10:03:2002:22:54:15		224	5.7	12.91
10:03:2002:22:55:16		238	6.2	12.76
10:03:2002:22:56:16		256	6.2	12.76
10:03:2002:22:57:16		238	6.2	11.06
10:03:2002:22:58:16		247	6.2	12.80
10:03:2002:22:59:16		261	6.3	9.79
10:03:2002:23:00:16		252	6.2	9.79

KCC  
 OCT 29 2002  
 CONFIDENTIAL

Release  
 NOV 04 2003  
 From  
 Confidential

# COPY

## CONFIDENTIAL

Well:

Job Date: 10/03/2002 23:40:52

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal
10:03:2002:23:02:16	252	6.2	15.44
10:03:2002:23:03:16	298	6.1	15.17
10:03:2002:23:04:03	End Lead Slurry		
10:03:2002:23:04:03	311	6.1	5.37
10:03:2002:23:04:04	Start Mixing Tail Slurry		
10:03:2002:23:04:04	307	6.1	6.65
10:03:2002:23:04:16	307	6.0	8.60
10:03:2002:23:05:16	330	6.1	11.87
10:03:2002:23:06:16	339	6.0	20.48
10:03:2002:23:07:17	330	6.0	19.46
10:03:2002:23:08:17	311	6.0	19.55
10:03:2002:23:09:17	298	6.1	12.92
10:03:2002:23:10:17	343	6.0	22.32
10:03:2002:23:11:17	14	0.0	12.15
10:03:2002:23:11:23	End Tail Slurry		
10:03:2002:23:11:23	9	0.0	12.15
10:03:2002:23:11:25	Drop Top Plug		
10:03:2002:23:11:25	5	0.0	12.15
10:03:2002:23:11:27	Start Displacement		
10:03:2002:23:11:27	9	0.0	12.15
10:03:2002:23:11:34	Reset Total, Vol = 121.44 bbl		
10:03:2002:23:11:34	Reset Total, Vol = 0.00 bbl		
10:03:2002:23:11:34	9	0.0	12.15
10:03:2002:23:12:17	5	0.0	12.15
10:03:2002:23:13:17	9	0.0	12.15
10:03:2002:23:14:17	9	0.0	12.15
10:03:2002:23:15:17	5	0.0	12.15
10:03:2002:23:16:17	5	0.0	8.34
10:03:2002:23:17:17	87	3.0	8.34
10:03:2002:23:18:18	69	3.0	13.88
10:03:2002:23:19:18	60	4.0	8.57
10:03:2002:23:20:18	78	4.8	11.14
10:03:2002:23:21:18	82	4.7	8.34
10:03:2002:23:22:18	101	4.6	11.14
10:03:2002:23:23:18	114	4.6	11.14
10:03:2002:23:24:18	133	4.5	11.14
10:03:2002:23:25:18	156	4.5	11.14
10:03:2002:23:26:18	174	4.4	11.14
10:03:2002:23:27:18	197	4.4	11.14
10:03:2002:23:28:18	238	4.3	8.34
10:03:2002:23:29:18	261	4.2	8.34
10:03:2002:23:30:19	298	4.1	9.53
10:03:2002:23:31:19	325	4.1	17.94
10:03:2002:23:32:19	352	4.1	17.00
10:03:2002:23:33:19	375	4.1	13.94
10:03:2002:23:34:19	398	4.1	13.93
10:03:2002:23:35:19	385	2.6	8.34
10:03:2002:23:36:19	403	2.5	13.99

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Job Date: 10/03/2002 23:40:52

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal
10:03:2002:23:37:19	412	2.5	8.34
10:03:2002:23:38:19	435	2.5	8.34
10:03:2002:23:39:19	970	0.0	14.32
10:03:2002:23:40:19	0	0.0	14.23
10:03:2002:23:40:25	Bump Top Plug		
10:03:2002:23:40:25	5	0.0	14.17
10:03:2002:23:40:26	End Displacement		
10:03:2002:23:40:26	0	0.0	14.16
10:03:2002:23:40:33	End Job		
10:03:2002:23:40:33	0	0.0	14.12
10:03:2002:23:40:41	Stopped Acquisition		
10:03:2002:23:40:41	0	0.0	14.11

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*Note: 25 BALS cement circulated to surface.  
per Juan Landeros of Schlumberger.*

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