

Release

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

NOV 10 2003

API NO. 15 - 129-21665 - 0000

County Morton

SW - SE - NW Sec. 5 Twp. 33 Rge. 42 X W

2310' FNL Feet from S / N (circle one) Line of Section

1875' FWL Feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE NW or SW (circle one)

Lease Name Williams Trust Well # 1-5

Field Name Un-named

Producing Formation Morrow

Elevation: Ground 3525.1 KB 3535'

Total Depth 5100' PBDT 4753'

Amount of Surface Pipe Set and Cemented at 1372' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) 11-10-03

Chloride content 1000 ppm Fluid volume 800 bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp S Rng. E / W

County Docket No.

Operator: License # 32971

Name: Dominion Oklahoma Texas E&P, Inc.

Address: Suite 600

14000 Quail Springs Parkway

City/State/Zip Oklahoma City, OK 73134

Purchaser:

Operator Contact Person: Lenora Sawyer

Phone (405) 748-2725

Contractor: Name Cheyenne Drilling Co.

License: 5382

Wellsite Geologist: NA

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl. Cathodic, etc.)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. To Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

5/1/02 5/7/02 6/1/02

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CD-4 form with all plugged wells. Submit CP-111 with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature Lenora Sawyer

Title Regulatory Specialist Date 6/4/02

Subscribed and sworn to before me this 4th day of June 20 02

Notary Public Christine Meyer

Date Commission Expires My Commission Expires Dec. 18, 2002.

K.C.C. OFFICE USE ONLY
F 11/13/03 Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

ORIGINAL

Operator Name Dominion Oklahoma Texs E&P, Inc. Lease Name Williams Trust Well # 1-5
Sec. 5 Twp. 33 Rge. 42 East West
County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top, Depth and Datum) Sample
(Attach Additional Sheets.) Name Top Datum
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.) See Attached Driller's Log

List All E.Logs Run:
Dual Induction Focused Log Star-Resistivity Image
Compensated Z-Densilog - GR
Cement Bond Log

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1372'	Prem. Plus HCl	460	3% cc+1/8# sk PF
					Premium Plus	150	2%cc+1/8#/sk PF
Production	7-7/8"	5-1/2"	17#	4816'	Midcon PP	110	3%cc+1/8#/sk PF
					50/50 Poz "H"	190	4% calseal+10% salt+.6%Halad+1/8#/sx PF

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Materials Used)		Depth
	4 spf	4628-4644'		Acidize w/1500 gal 7-1/2% HCl acid. Frac w/ 9500 gal 70Q Delta foam + 27000# 16/30 Ottawa sand	

TUBING RECORD	Size 2-3/8"	Set At 4651'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 5/22/02	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 225 Bbls	Gas 82 Mcf	Water 60 Bbls.	Gas-Oil Ratio 2744:1	Gravity NA
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If Vented, submit ACO-18.) Other (Specify)

CONFIDENTIAL

DRILLER'S LOG

DOMINION EXPLORATION & PRODUCTION
WILLIAMS TRUST 1-5
SECTION 5-T33S-R43W
MORTON COUNTY, KANSAS

ORIGINAL

COMMENCED: 04-30-02
COMPLETED: 05-08-02

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JUN 12 2003
KCC WICHITA

SURFACE CASING: 1372' OF 8 5/8" CMTD
W/460 SKS PREMIUM PLUS HLC + 3% CC +
1/8#/SK POLYFLAKE. TAILED W/150 SKS
PREMIUM PLUS + 2% CC + 1/8#/SK
POLYFLAKE.

FORMATION

DEPTH

SURFACE HOLE	0 - 1375
ANHYDRITE & PERMIAN	1375 - 1448
PERMIAN AND ANHYDRITE	1448 - 1791
STONE CORRAL	1791 - 1946
RED BED & ANHYDRITE	1946 - 2379
ANHYDRITE	2379 - 2650
CHASE	2650 - 2875
COUNCIL GROVE	2875 - 2930
SHALE & LIMESTONE	2930 - 3135
SHALE	3135 - 3345
TOPEKA & KANSAS CITY	3345 - 3552
LANSING	3552 - 3940
MARMATON	3840 - 4415
ATOKA	4415 - 4470
MORROW	4470 - 4970
MORROW AND MISSISSIPPIAN	4970 - 5088
MISSISSIPPIAN	5088 - 5100 LTD

KCC
JUL 10 2002
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I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

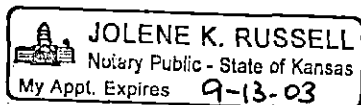
CHEYENNE DRILLING, INC.

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 13TH DAY OF MAY, 2002

JOLENE K. RUSSELL

NOTARY PUBLIC

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NOV 10 2003
From
Confidential

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ORIGINAL RECEIVED

HALLIBURTON		JOB LOG		TICKET # 1844365	TICKET DATE 05/01/02
REGION NORTH AMERICA LAND		NWA / COUNTRY Central / USA		BDA / STATE MC/Ks	COUNTY MORTON
WBU ID / EMPL # MCLIO103 106304		H.E.S EMPLOYEE NAME TYCE DAVIS		PSL DEPARTMENT CEMENT	
LOCATION LIBERAL		COMPANY CHEYENNE DRLG (DOMINION)		CUSTOMER REP / PHONE MIKE COLANTONIO 1-620-271-4024	
TICKET AMOUNT \$7,422.50		WELL TYPE 01		API/UWI #	
WELL LOCATION LAND N. ELKHART		DEPARTMENT CEMENT		JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME WILLIAMS TRUST		Well No. 1-5	SEC / TWP / RNG 5 - 33S - 42W	HES FACILITY (CLOSEST TO WELL #) LIBERAL KS	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Davis, T 106304	8	Hansen, M 250356	8				
Frederick, S 106114	8						
Harper, K 241985	8						
Romero, M 240051	8						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Job Description / Remarks
				N2	CSG	TDS	
	0300						CALLED OUT FOR JOB
	0630						ON LOCATION RIG DRILLING
	0810						START S.B.D.P.
	0945						OUT OF HOLE W/DP RIG UP CASERS
	1030						START CASING AND FE
	1220						CASING ON BOTTOM HOOK UP PC AND CIRC LINES
	1225						BREAK CIRC W/ RIG
	1226						CIRC TO PIT
	1237						THRU CIRC HOOK LINES TO PT
	1242						PSI TEST LINES
	1249	6.0	168.0		170		PUMP 460SX P+LITE AT 12.3#
	1321	6.0	36.0		200		PUMP 150SX P+ AT 14.8#
	1328						SHUT DOWN DROP PLUG
	1329	6.0	84.0		180		PUMP DISPLACEMENT
	1340	6.0	84.0		280		54 BBLs IN CEMENT TO PIT
	1344	2.0	84.0		350		74 BBLs IN SLOW RATE
	1348	2.0	84.0		400-800		LAND PLUG
	1349				800-0		RELEASE FLOAT — HELD
	1400						JOB OVER
							30BBLs CEMENT TO PIT
							82SX CEMENT TO PIT ✓

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ORIGINAL

HALLIBURTON		JOB LOG JUN 10 2002		TICKET # 1854104	TICKET DATE 05/08/02
REGION NORTH AMERICA LAND		MVA / COUNTRY Central / USA		BDA / STATE MC/Ks	COUNTY MORTON
MNU ID / EMPL # MCLIO103 106304		H.E.S. EMPLOYEE NAME TYCE DAVIS		PSI DEPARTMENT CEMENT	
LOCATION LIBERAL		COMPANY DOMINION EXPLORATION & PRO		CUSTOMER REP / PHONE DARRELL TOEWS 405-206-6742	
TICKET AMOUNT \$7,227.76		WELL TYPE 01		API/UMI #	
WELL LOCATION LAND N. ELKHART		DEPARTMENT CEMENT		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME WILLIAMS TRUST		Well No. 1-5	SEC / TRAP / RIG 5-33S-42W	HES FACILITY (CLOSEST TO WELL) LIBERAL KS	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Davis, T 106304	5						
King, K 105942	5						
Romero, M 240051	5						
Hansen, M 250356	5						

Chart No.	Time	Rate (CFM)	Volume (BBL/GAL)	Rate (GPM)	Press. (PSI)		Job Description / Remarks
					ES	TD	
	1400						CALLED OUT FOR JOB
	1645						ON LOCATION RIG READY TO RUN CASING
	1650						START CASING AND FE
	1830						CASING ON BOTTOM HOOK UP PC AND CIRC LINES
	1838						BREAK CIRC WRIG
	1840						CIRC TO PIT
	1930						THRU CIRC HOOK LINES TO PT
	1934						PSI TEST LINES
	1936	6.0	12.0		250		PUMP MUD FLUSH
	1938		13.5				SHUT DOWN AND PLUG RAT AND MOUSE HOLES W/259X)
	1944	6.0	60.5		250		PUMP 110SX P+MC AT 11.3#
	1957	6.0	42.0		300		PUMP 190SX PREM 50/50POZ AT 14.7#
	2004						SHUT DOWN DROP PLUG AND WASH UP
	2006	8.0	110.5		150		PUMP DISPLACEMENT
	2017	8.0	110.5		150-300		75 BBLs IN LIFT CEMENT
	2021	2.0	110.5		600		100 BBLs IN SLOW RATE
	2024	2.0	110.5		700-1600		LAND PLUG
	2025		110.5		1600-0		RELEASE FLOAT— HELD
	2030						JOB OVER

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